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OPERATOR			
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Supersedes Old C-104 and C-110 AUTHORIZATION TO TRANSPORT OIL AND HAT GAS AH '67 PRORATION OFFICE Tamarack Petroleum Company, Inc. 413 First Savings & Loan Building, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)
This change of operator was effective June 1, 1967 Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name Trainer Corporation, Box 1100, Hobbs, New Mexico and address of previous owner II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Lease No Linam 1 Pearl Queen State, Federal or Fee Fee North\_Line and 1980 West 35-E 20 - SLea Township Line of Section NMPM, Range County Address (Give address to which approved copy of this form is to be sent) Shell Pipe Line Corporation Box 1910, Midland, Texas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🛣 or Dry Gas Warren Petroleum Corporation Box 1589, Tulsa, Oklahoma Fige. Is gas actually connected? If well produces oil or liquids, give location of tanks. C 3 20-S 35-E Yes May 26, 1961 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Oil Well Gas Well New Well Workover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Choke Size Length of Test Actual Prod. During Test Oil-Bbls. Water - Bbls. Gas - MCF GAS WELL Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Gravity of Condensate Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure ( Shut-in ) VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Tamarack Petroleum Company, Inc. TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

(Signature

Manager

June 12, 1967

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.