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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name South Pearl Queen Unit
2. Name of Operator Tamarack Petroleum Company, Inc.	8. Farm or Lease Name South Pearl Queen Unit
3. Address of Operator 910 Bank of the Southwest Bldg., Midland, Texas	9. Well No. 6
4. Location of Well UNIT LETTER E , 660 FEET FROM THE West LINE AND 2001.7 FEET FROM THE North LINE, SECTION 3 TOWNSHIP 20-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3698 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Convert to water injection well <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set Baker cast iron BP's on wire line at 4870', 4800' and 4700'. Dumped 1 sx. of cement on each plug. PBTD 4685'.
2. Perf. 4650-56' w/4 jet holes per foot.
3. Treated perms 4650-56' w/500 gals. Dowell BDA acid, tested for injection rates.
4. Ran plastic coated tubing and Baker Model AD-1 tension packer. Set packer at 4627' Job completed 8/10/68.

Note: Casing annulus will be loaded with water and a pressure gauge installed to detect packer leaks prior to water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Walter J. Metraux* TITLE Vice President DATE September 17, 1968

APPROVED BY *Joe O. [Signature]* TITLE _____ DATE SEP 19 1968

CONDITIONS OF APPROVAL, IF ANY: