

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE MANNER
ORDERED BY THE BUREAU OF LANDS
(Reverse side)

Project Record No. 42 R1424
LEASE DESIGNATION AND SERIAL NO.

NM LE 0349793

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
South Pearl Queen

8. FARM OR LEASE NAME

9. WELL NO.
18

10. FIELD AND POOL, OR WILDCAT
Pearl Queen

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
3-T20S-R35E

12. COUNTY OR PARISH
Lea

13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tamarack Petroleum Co., Inc.

3. ADDRESS OF OPERATOR
1485 One First City Center, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660' FSL & 660' FWL, Section 3, T-20S, R-35E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, CR, etc.)
3694 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLUG AND ABANDON NO LONGER NECESSARY PRODUCING WELL

1. Move in and rig up plugging unit on/or about May 1, 1985.
2. Attempt to fish 2 3/8" tubing with rods & pump inside at + 2700.
- IF UNSUCCESSFUL - 3. Run cement retainer to near top of fish and cement 4 1/2" casing with 200 sacks cement leaving 100 feet (10 sxs) on top of retainer. Perfs 4754-4955, TD 5037
- IF SUCCESSFUL - 3. Set CIBP at + 4700. Pump 5 sacks cement on plug.
4. Fill hole with 9.5# mud.
5. Cut 4 1/2 casing at 3500' or 2600' if squeezed (B/salt 3420') and pull out and lay dn.
6. Pump 200' cement plug from 3550 to 3350. - Tag
7. Pump 200' cement plug from 2000 to 1800' (T/anhydrite 1917)
8. Pump 100' cement plug from 255 to 155 (B/8 5/8" CSG @ 205') - Tag
9. Set 10 sacks cement surface plug and marker
10. Clean location - Tag

18. I hereby certify that the above is true and correct

SIGNED Randy L. McIlroy TITLE Engineering Manager DATE 3/13/86

(This space for Federal or State approval)

APPROVED BY Area Manager TITLE _____ DATE 3-20-86

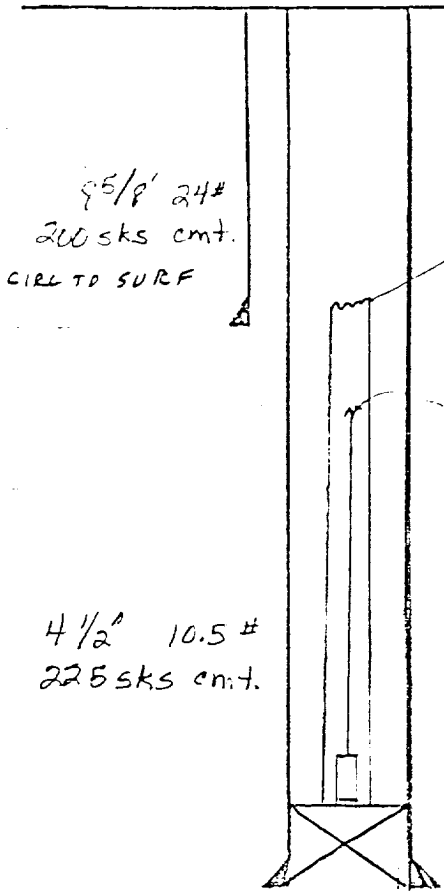
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

FIELD : South Pearl Queen Unit
LEASE : Federal No. 2
UNIT no.: Well No. 18

KB : 3694.0' DF
PDR :

WELL HD _____



5/8" 24#
200 sks cmt.
CIRC TO SURF

T/TUBING ± 2700'

205'

T/RODS ± 2800'

4 1/2" 10.5 #
225 sks cmt.

4754-55
4862-63

Perfs: 4951' - 4955'

Treatment: 30,000 gals. oil and
87,000# sand

5036' PBTD
5037' LSS.
5037' TD