

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPL  
(Other instructions  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
**LC 066147C**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME  
**South Pearl Queen Unit**

8. FARM OR LEASE NAME  
**South Pearl Queen Unit**

9. WELL NO.  
**19**

10. FIELD AND POOL, OR WILDCAT  
**Pearl Queen**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 3, T-20-S, R-35-E**

1. OIL WELL  GAS WELL  OTHER  **Injection well**

2. NAME OF OPERATOR  
**Tamarack Petroleum Company, Inc.**

3. ADDRESS OF OPERATOR  
**910 Bank of the Southwest Bldg., Midland, Texas**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
**990' FSL and 1650' FWL; Sec. 3, T-20-S, R-35-E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**3691KB**

12. COUNTY OR PARISH **Lea** 13. STATE **New Mexico**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)  **Convert to water inj. well**

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Ran Ret BB and packer and established injection rate through existing perfs. at 4950-62', 4863-64', 4755-60' and 4651'.
- Ran plastic coated tubing with Baker Lok Set packer at 4897'. Baker Duo-tension packers at 4700' and 4598' and ported seating nipples at 4900', 4703' and 4601'.

Note: Prior to water injection Baker Flo regulators will be installed in ported seating nipples.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE **Vice President**

DATE **October 3, 1968**

(This space for Federal or State office use)

**APPROVED**

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

**OCT 4 1968**

\*See Instructions on Reverse Side

J L GORDON  
ACTING DISTRICT ENGINEER

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.