Form 9-330

LOCATE WELL CORRECTLY

x

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company __C. W. TRAINER__   Address __Box 2222, Hobbs, New Mexico__

Lessor or Tract __Western__   Field __Pearl Queen__   State __New Mexico__

Well No. __1-C__ Sec. __3__ T. __=20S__ R. __-35E__ Meridian __NMPM__   County __Lea__

Location __990__ ft. {N. S.} {XX} of __S__ Line and __1650__ ft. {E. W.} {XX} of __W__ Line of __Section 3__   Elevation __3681 GL__
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed __C. W. Trainer__

Date __September 14, 1962__   Title __Owner - Operator__

The summary on this page is for the condition of the well at above date.

Commenced drilling __August 22__, 19__62__   Finished drilling __September 4__, 19__62__

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from __4950__ to __4962__   No. 4, from _____ to _____

No. 2, from _____ to _____   No. 5, from _____ to _____

No. 3, from _____ to _____   No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____   No. 3, from _____ to _____

No. 2, from _____ to _____   No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8	24#	8	T&C	203	None				Surface
4 1/2	10.5#	8	ST&C	5040	HOWCO		4950 and 4962		Oil String
2" tubing		8		4930					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	217	200	HOWCO	Cement Circulated	
4 1/2	5040	225	HOWCO	T/Cement 3650' - Temp. Survey	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from __0__ feet to __5040__ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____   Put to producing __September 14__, 19__62__

The production for the first __6__ hours was __55__ barrels of fluid of which __100__% was oil; __0__%

emulsion; __0__% water; and __0__% sediment.   Gravity, °Bé. __35°__

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller   _____, Driller

_____, Driller   _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1890	1890	Red Bed w/Water Sands and Lime Stringers
1890	3400	1510	Anhydrite & Salt
3400	5040	1640	Lime & Anydrite with Sand Stringers

TOP FROM ELECTRIC LOGS:

Anhydrite	1890
Base of Salt	3400
Yates	3570
Queen	4608
Penrose	4902

FOLD | MARK

[OVER]

16—43094-5

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2   U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.