

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Tamarack Petroleum Company, Inc.	Address 413 First Savings & Loan Bldg, Midland, Tex.
--	--

Lease Federal	Well No. 1	Unit Letter 10	Section 4	Township 20-S	Range 35-E
-------------------------	----------------------	--------------------------	---------------------	-------------------------	----------------------

Date Work Performed 7-19-66	Pool Pearl Queen	County Lea
---------------------------------------	----------------------------	----------------------

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Set cast iron bridge plug at 4900' and dumped 10' of sand on plug.
2. Perforated 4865-67' with 4 jet holes.
3. Acidized with 500 gals. mud acid and swabbed back.
4. Fraced with 20,000 gals. refined oil and 36,500# sand.
5. Ran rods and tubing and tested by pumping.

Witnessed by C. G. Fitzhugh	Position Pumper	Company Tamarack Petroleum Company, Inc.
---------------------------------------	---------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3698	T D 5024	P B T D 4900	Producing Interval 4865-67	Completion Date 7/19/66
--------------------------	--------------------	------------------------	--------------------------------------	-----------------------------------

Tubing Diameter 2-3/8" EUE	Tubing Depth 4809	Oil String Diameter 5-1/2"	Oil String Depth 5019'
--------------------------------------	-----------------------------	--------------------------------------	----------------------------------

Perforated Interval(s) 4865-67'

Open Hole Interval None	Producing Formation(s) Queen Sand
-----------------------------------	---

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	7/1/66	3	5	2	1667	-
After Workover	8/1/66	54	43	None	796	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name Albert G. Metcalfe
Title	Position Manager
Date	Company Tamarack Petroleum Co., Inc.