

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
P.O. BOX 88240
MOBES, NEW MEXICO 88240

SUBMIT IN TRIPLI
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC060881

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Injection

7. UNIT AGREEMENT NAME

South Pearl Queen

2. NAME OF OPERATOR
Tamarack Petroleum Co., Inc.

8. FARM OR LEASE NAME

South Pearl Queen Unit

3. ADDRESS OF OPERATOR
1485 One First City Center, Midland, TX 79701

9. WELL NO.

15

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Pearl Queen

N; 660 feet from the south line and 1980 feet from the west line of Section 4, Township 20-S, Range 35-E, NMPM, Lea County

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

4, T-20-S, R-35-E

14. PERMIT NO. Order No. R-3385

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3684 DF

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Convert to Injection

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sept. 23, 1985 Move in and rig up pulling unit. Pull out of hole with rods. Pump and tubing. Run in hole with Baker Model R Packer to 4903 and set.

Sept. 24, 1985 Pressure tested casing to 500 PSIG and held 20 minutes. Pump down tubing 1 BPM at 1000 PSIG. Pull out of hole and lay down tubing. Run in hole with plastic coated Baker AD-1 tension Packer on 2 3/8" plastic coated tubing. Displaced annulus with inhibited packer fluid and set packer at 4947'. Tested casing to 500 PSIG held 20 minutes. Pump down tubing 3/4 BPM at 1500 PSIG. Shut well in.

Nov. 12, 1985 Acidize down tubing with 2000 gal 15% HCL. Pump into well at end of job 1/2 BPM at 925 PSIG. Put well on injection.

COPIED FOR RECORD

SWD
DEC 24 1985

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Randy A. Mc Clay

TITLE

Engineering Manager

DATE

12/19/85

(This space for Federal or State use)

APPROVED BY:

Subject to

TITLE

DATE

Like Approval
by State

*See Instructions on Reverse Side

RECEIVED

DEC 26 1985

O.C.D.
HOBBS OFFICE