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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water injection well | 7. Unit Agreement Name South Pearl Queen Unit |
| 2. Name of Operator Tamarack Petroleum Company, Inc. | 8. Farm or Lease Name South Pearl Queen Unit |
| 3. Address of Operator 910 Bank of the Southwest Bldg., Midland, Texas | 9. Well No. 11 |
| 4. Location of Well UNIT LETTER K , 1650 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 20-S RANGE 35-E NMPM. | 10. Field and Pool, or Wildcat Pearl Queen |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3695 KB | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER _____ <input type="checkbox"/> | OTHER Convert to water injection well <input checked="" type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforated 5-1/2' csg. from 4874-78; 4773-77' and 4660-74'.
2. Tested injection rate in old perms 4964-70'.
3. Acidized perms 4874-78; 4773-77' and 4660-74' w/500 gals. Dowell BDA in each zone. Tested injection rate in each zone.
4. Ran plastic coated tubing with Baker Lok-Set packer at 4921' and Baker tension packers at 4628' and 4727'. Baker ported seating nipples at 4631', 4730' and 4924'. Job completed 8/28/68.

Note: Casing annulus will be loaded with water and a pressure gauge installed to detect packer leaks prior to water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Vice President** DATE **September 17, 1968**

APPROVED BY [Signature] TITLE _____ DATE **SEP 19 1968**

CONDITIONS OF APPROVAL, IF ANY: