

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico October 26, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

James G. Brown & Assoc. Federal Well No. 6 in NE $\frac{1}{4}$ SW $\frac{1}{4}$
(Company or Operator) (Lease)
K Sec. 4 T. 20E R. 35E NMPM, Undesignated (Pearl Queen) Pool
Unit Letter

Lea County. Date Spudded 10/3/61 Date Drilling Completed 10/18/61
Please indicate location: Elevation 3683 KB Total Depth 5017 PBD 4996

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4873 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 4964-4970
Open Hole Depth Casing Shoe 5016 Depth Tubing 4940

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 119 bbls. oil, no bbls water in 12 hrs, no min. Size 2 1/4

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

1650 FSL & 1980 FWL

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	209	125
5 1/2	5016	150
(90 ex 8" & 60 ex 4 1/2 gal)		
2 3/8	4940	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new
Press. 3800 Press. out oil run to tanks October 23, 1961

Oil Transporter Shell Pipe Line Corp.

Gas Transporter Warren Petroleum Corp.

Remarks: Depths from Kelly Bushing, 10.5' above GL.
Spotted 250 gals IW acid & formation broke down @ 2000psi. Frac with 20,000
gals ref. oil, 500 lbs Adomite & 52,000 lbs sand @ 29 BPM ave. injection rate.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved:, 19.....

James G. Brown & Assoc.
(Company or Operator)

By: J. J. Wauer
(Signature)

Title Production Superintendent

Send Communications regarding well to:

Name James G. Brown & Assoc.

Address Box 1625, Midland, Texas

OIL CONSERVATION COMMISSION

By:

Title