

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well    ☐ Gas Well    ☐ Other

2. Name of Operator

XERIC OIL & GAS CORP.

3. Address and Telephone No.

P.O. BOX 352, MIDLAND, TEXAS 79702-0352

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' SOUTH & 990' WEST

SW/4 SW/4 SEC. 4 T-20-S R-35-E

<b>Expire:</b>	<b>March 31, 1975</b>
<b>5.</b>	<b>Lease Designation and Serial No.</b>

LC060881A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SOUTH PEARL QUEEN #14

9. API Well No.

30-025-03326

10. Field and Pool, or Exploratory Area

# PEARL QUEEN

11. County or Parish, State

LEA COUNTY N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

09-03-97 SET 5 1/2' C.I.B.P. @ 4800' W/35' CEMENT ON TOP

09-05-97 SPOT 15 SKS. @ 3000' PER B.L.M. REQUEST

09-08-97 SPOT 50 SKS. @ 1240' W.O.C.-TAGGED @ 1180'  
SPOT 50 SKS. @ 1180' W.O.C.-TAGGED @ 1025'

09-09-97 SPOT 50 SKS. @ 310' W.O.C.-NO TAG  
SPOT 50 SKS. @ 310' W.O.C.

09-10-97 TAGGED PLUG @ 155'  
SPOT 10 SKS. FROM 30' TO SURFACE  
CIRC. 9.5# MUD  
INSTALL DRY HOLE MARKER

## INSTALL DRY HOLE MARKER

RECEIVED  
1991 SEP 31 A 9:34  
BUREAU OF LAND MGMT.  
HOBBBS, NEW MEXICO

1. The well bore was maintained until  
2. The well bore was maintained until  
3. The well bore was maintained until

14. I hereby certify that the foregoing is true and correct

**Signed**

Title Production Analyst

Date 9/29/97

(This space for Federal or State office use)

(ORIG. SGT.) DAVID R. GLASS

Title **PETROLEUM ENGINEER**

Date **OCT 07 1997**

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**

JKI

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