

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
P.O. Box 1980
Hobbs, NM 88241

RECEIVED

MAR 3 1 58

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

PL Designation and Serial No.
10040881A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
South Pearl Queen #14

9. API Well No.

10. Field and Pool, or Exploratory Area
Pearl Queen

11. County or Parish, State
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Xeric Oil & Gas Corporation

3. Address and Telephone No.
PO Box 352, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' from South Lone & 990' from West Line
SW/4 SW/4 Sec. 4 T-20-S R-35-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Procedure:
1. Set 5 1/2" CIBP @ 4800' cap w/35' of cmt.
 2. Cut & pull 5 1/2" csg as deep as possible
 3. Spot 50 sxs of cmt in & out of stub & tag
 4. Spot 50 sxs of cmt @ 290' - 200' & tag
 5. Spot 10 sxs of cmt @ surface
 6. Install dry hole marker

RECEIVED
FEB 31 12 33 PM '97
BUREAU OF LAND MGMT
HOBBS, NM

RECEIVED
MAR 05 '97
BLM
ROSWELL, NM

14. I hereby certify that the foregoing is true and correct

Signature: David R. Glass Title: Production Manager Date: 2/28/97

(This space for Federal or State office use)
(ORIG. SGD.) DAVID R. GLASS Title: PETROLEUM ENGINEER Date: MAR 10 1997

Approved by: _____ Title: _____ Date: _____

Conditions of approval, if any:

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.