

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
MEXICO 88240

SUBMIT LOCATION DATE:
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42 R1424
5. LEASE DESIGNATION AND SERIAL NO.

IC 7743 LC-060881-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
South Pearl Queen

2. NAME OF OPERATOR
Tamarack Petroleum Co., Inc.

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
1485 One First City Center, Midland, TX 79701

9. WELL NO.
12

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
Pearl Queen

1650' FSL & 990' SWL, Section 4, T-20-S, R-35E

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4-20S-35E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3686 DF

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLUG AND ABANDON NO LONGER NECESSARY PRODUCING WELL

1. Move in and rig up plugging unit on/or about May 1, 1986.
2. Run in hole with open ended tubing to 4900' (could not go below 1986' with packer.)
3. Pump 50 sacks cement, tag plug. ^{4910'} Fill hole with 9.5# mud. (Perfs 4990-5003)
4. Cut 4 1/2 casing at 3500' (B/salt 3470') and pull out and lay down.
5. Pump 200' cement plug from 3500 to 3300. - Tag
6. Pump 200' cement plug from 1900 to 1700 (T/anhydrite 1910)
7. Pump 100' cement plug from 257 to 157 (B/8 5/8" CSG @ 207') - Tag
8. Set 10 sacks cement surface plug and marker
9. Clean location. → 50 ft

18. I hereby certify that the foregoing is true and correct

SIGNED Stanley A. McChesney TITLE Engineering Manager DATE 3/13/86

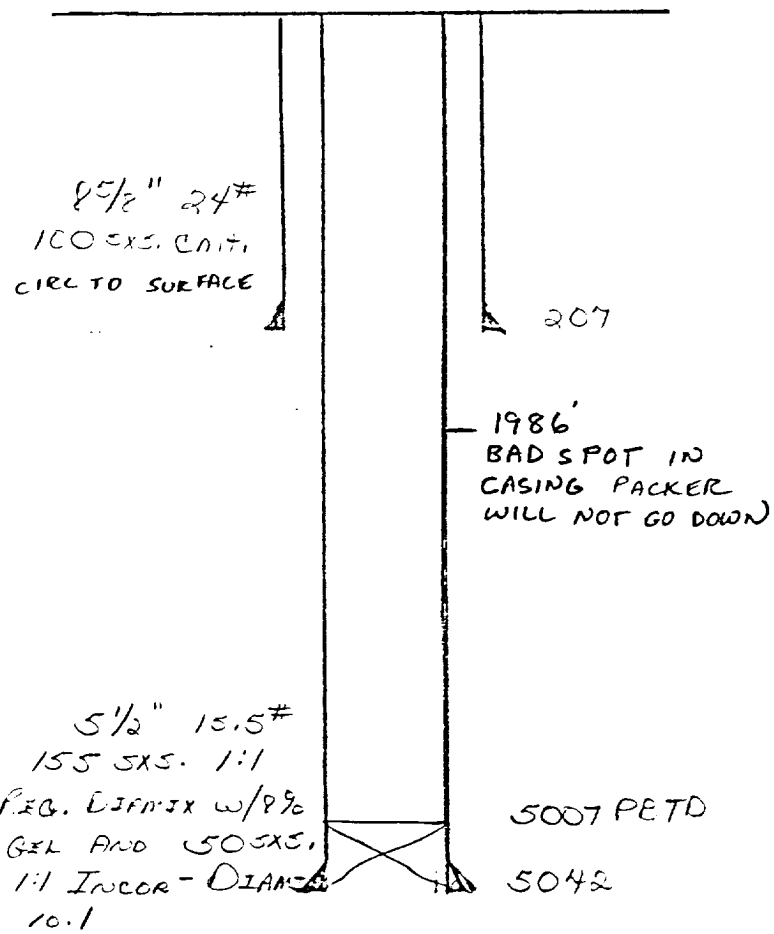
(This space for Federal or State official approval)
APPROVED BY Orig. Sgd: Charles S. Dahlen TITLE Area Manager DATE 3-20-86
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 24 1986
O.C.D.
HOBBS OFFICE

FIELD : SOUTH PARK COFFEE CREEK
 LEASE : FEDERAL "A" #8
 UNIT NO.: WELL No. 12

KB : 3686
 PDR:

WELL HD _____



PERFS:
 4990-94, 4999-5003

TREATMENTS:
 500 GALS. MUD ACID IN STABS
 FOR 2 1/2 HRS. MAX. PRESS. 1500 PSI.
 1000 GALS. 7 1/2 % ACID AT 3200 PSI
 AT 6.6 EPM

1986'
 BAD SPOT IN
 CASING PACKER
 WILL NOT GO DOWN

5007 PETD
 5042