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SANTA FE			
FILE .			
U.S.G.S.			<u> </u>
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	I	
OPERATOR		Ī	
PRORATION OFFICE			

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## REQUEST FOR ALLOWABLE Form C-104 Supersedes Old C-104 and C-110

FILE	REQUEST	FOR ALLOWABLE	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	GAS
LAND OFFICE OIL			
TRANSPORTER GAS			
OPERATOR PRORATION OFFICE			
Operator	<u> </u>		
Tamaraek Petrolei	ım Company, Inc.		
	uthwest Building, Midla		
Reason(s) for tiling (Check providents  New Well	/ Change in Transporter of:	Other (Please explain)	
Recompletion	oil X ory c		name from Federal "PQ"
Change in Cwnership	Casinghead Gas Cond	ensate No. 2 effective	5-1-68.
f change of ownership give name nd address of previous owner	-		
	TUACU		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including	l	•
South Pearl Queen Unit	4 Pearl - Qu	een state, real	eral or Fee Federal NM03497
	18 Feet From The North L	ine and 1980 Feet Fro	m The East
	waship 20-S Hange	35-Е , ммрм,	Lea County
Line of Section 4 Tov	wnship 20-5 Hange	OO L PROVERNI	1.cu
DESIGNATION OF TRANSPORT Name of Authorized Transporter of CL	TER OF OIL AND NATURAL G	AS Address (Give address to which app	proved copy of this form is to be sent)
Shell Pipe Line Corpora		Box 1910, Midland,	Texas
Name of Authorized Transporter of Cas			oroved copy of this form is to be sent)
Warren Petroleum Corj	OOTATION   Unit Sec.   Twp.   Rge.	Box 1589, Tulsa, C	When
If well produces oil or liquids, give location of tanks.	H 4 20-S 35-E	E Yes	3-20-62
this production is commingled with COMPLETION DATA	th that from any other lease or pool	l, give commingling order number:	
Designate Type of Completic	On - (X)	New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty.
Date Spuddea	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
,			
Elevations (DF, RKB, RT, GR, etc.,	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
Periorations			Depth Casing Shoe
	TURING CASING AL	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this	depth or be for full 24 hours;	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tucing Piessure	Casing Pressure	Choke Size
		Water - Bbls.	Gga-MCF
Actual Prod. During Test	Q1. • B218.	W.1(4) D.1181	
GAS WELL Actual Prod. Test-MOF/D	Leagth of Test	I Bals. Condensate/MMCF	Gravity of Condensate
	and the second commencer and the second commen		
Testing Method (p	Valory Pressare (Shac-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE COMPLIAN	CZ	OIL CONSER	VATION COMMISSION
		APPROVED	9,1968
'nemission have been complied t	regalitions of the Oil Conservation with and that the information gives	i ( La en )	Primal
bove is true and complete to the	e best of my knowledge and belief	S VIC	* Ing is it
	 	T1T4/	
White the top	Allen -		in compliance with Act 2 3104.
	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		by a tabulation is no deviation and with RULE 1-1.
Manager		All bectones of their local	clust be filled out completely for allow-
May 7, 1	968	Fill out only Sections 7	II. III. and VI for changes of owner,
	ute)	well name or number, or Gunsi	porter, or other such change of condition, nust be filed for each pool in multiply
		Teparate Forms C-104 n completed wells.	idet de lifed for each poor in muniply