

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980

NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation 8910089170
2. Name of Operator Xeric Oil & Gas Company	8. Well Name and No. South Pearl Queen Unit #24
3. Address and Telephone No. PO Box 51311 Midland, Texas 79710 915/683-3171	9. API Well No. 300250334300
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWNE Section 9, T-20-S, R-35-E 330 FNL & 1980 FWL	10. Field and Pool, or Exploratory Area Pearl Queen
	11. County or Parish, State Lea County, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perform Remedial Work
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Xeric requests an additional 90 days to place this well back into production. Xeric is waiting on delivery of pumping equipment and we must also replace a large amount of flow line before the well can be returned to production.

APPROVED FOR 3 MONTH PERIOD
ENDING 12/18/95



14. I hereby certify that the foregoing is true and correct

Signed Joe G. Lapa

Title Vice-President

Date 9/7/95

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LAPA

PETROLEUM ENGINEER

Approved by
Conditions of approval, if any:

Title

Date

10/20/95