

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company McAlester Fuel Company Box 210 Magnolia, Arkansas
(Address)
Lease Leo V. Sims Well No. A-2 Unit P S 24 T 208 R 35E
Date work performed 8/3/56 POOL Undesignated (Eumont)

This is a Report of (Check appropriate block) ☒ Result of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Perforation

Detailed account of work done, nature and quantity of materials used and results obtained.

T. D. 4032. (Made additional 5' after Schlumberger was run)
5½", 15.5#, J-55 casing set @ 4027 w/166 sacks cement, 4½ gal,
16 sacks signalite and 50 sacks neat cement.
Tested casing with 1000 psi for 30 minutes with no pressure drop.
Perforated 4017 to 4026 w/6 shots per foot.
Well flowing at rate of 6 bbls. per hour on 1/2" choke w/55 psi tubing
pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl. Date _____
Tbng. Dia. _____ Tbng. Depth _____ Oil String Dia _____ Oil String Depth _____
Perf. Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by _____ (Company) _____

Oil Conservation Commission	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name <u>C. M. Luedy</u>	Name <u>L. S. Lary</u>
Title <u>Engineer District 1</u>	Position <u>Chief Engineer</u>
Date <u>AUG 8 1956</u>	Company <u>McAlester Fuel Company</u>