



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

W. H. Black

(Company or Operator)

Texas Gulf State

(Lease)

Well No. 1, in NE 1/4 of SW 1/4, of Sec. 32, T. 20S, R. 35E, NMPM.

wildcat Pool, Lea County.

Well is 1980 feet from West line and 1980 feet from South line of Section 32. If State Land the Oil and Gas Lease No. is E-3292.

Drilling Commenced 6-8, 1956 Drilling was Completed 7-18, 1956.

Name of Drilling Contractor J. C. Clower

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3720. The information given is to be kept confidential until Date, 19 .

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1045 to 1065 feet. 20
No. 2, from 1407 to 1417 feet. 10
No. 3, from 4032 to 4040 feet. 8
No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	Used	132	T.P.	132	--	Conductor
10 3/4	33	"	650	"	650	--	Conductor
8 5/8	24	"	1407	"	1407	--	"

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
All of above casing was mudded in hole and pulled.						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No production - dry hole!
Result of Production Stimulation.....
Depth Cleaned Out.....

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
 Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was oil;% was emulsion;% water; and.....% was sediment. A.P.I. Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.
 Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	1880	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	2035	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	3690	T. Montoya.....	T. Farmington.....
T. Yates.....	3746	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	4030	T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	15	15	Caliche				
15	85	70	Sand				
85	875	790	Red rock & Red Bed				
875	1185	310	Red shale & sand				
1185	1350	165	Red rock				
1350	1407	57	Red shale				
1407	1417	10	Water sand				
1417	1884	467	Red rock & shale				
1884	2028	144	Anhydrite				
2028	2095	67	Salt				
2095	2160	65	Anhydrite				
2160	2200	40	Salt & Red rock				
2200	2255	55	Anhydrite				
2255	2375	120	Salt				
2375	2605	230	Salt & Potash				
2605	2760	155	Salt & Red shale				
2760	3205	445	Salt & Potash				
3205	3295	90	Salt & Anhydrite				
3295	3670	375	Salt				
3670	3765	105	Anhydrite				
3765	4032	267	Lime				
4032	4040	8	Water sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....
 Name.....
 Address.....
 Position or Title.....

August 2, 1956

(Date)

Box 174, Midland, Texas

Agent