

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

1955 SEP 5 PM 3:47

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.  
 (Address)

LEASE Lea State "DA" WELL NO. 6 UNIT P S 11 T 19-s R 36-E

DATE WORK PERFORMED Aug. 30-Sept. 1, 1955 POOL Eumont (Oil)

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 126 Jts and cut jt (3884') 7" OD 20# Gr J-55 and H-40 SS casing. Set and cemented at 3899' with 450 sacks 4% Gel and 150 sacks regular cement on bottom. Plug at 3866'. Maximum pressure 1500#. Job complete by Howco 11:59PM 8-30-55.

After waiting over 30 hours, tested 7" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 3866' to 3899'. Tested below casing shoe with 350#. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
 Tbnng. Dia \_\_\_\_\_ Tbnng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
 Perf Interval (s) \_\_\_\_\_  
 Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. M. Linder  
 Title \_\_\_\_\_  
 Date \_\_\_\_\_

Name E. F. Taylor  
 Position Area Supt. of Prod.  
 Company Gulf Oil Corporation