



**NEW MEXICO OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

**WELL RECORD**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Gulf Oil Corporation  
(Company or Operator) Lea State "DA"  
(Lease)

Well No. 7, in NE 1/4 of SE 1/4, of Sec. 11, T. 19-S, R. 36-E, NMPM.  
Eumont Pool, Lea County.

Well is 1980 feet from South line and 660 feet from East line  
of Section 11-19-36. If State Land the Oil and Gas Lease No. is E-7119.

Drilling Commenced September 5, 1955. Drilling was Completed September 14, 1955.

Name of Drilling Contractor Howard P. Holmes Drilling Cont.

Address Box 667, Hobbs, N. M.

Elevation above sea level at Top of Tubing Head 3738'. The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_\_.

**OIL SANDS OR ZONES**

No. 1, from 3974 to 4050' No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

**CASING RECORD**

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.30#	New	1481'	Baker			Surface Pipe
7"	20#	New	3910'	"			Prod. String

**MUDDING AND CEMENTING RECORD**

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	1497'	725	Howco P & P		
8-3/4"	7"	3924'	550	" " " "		

**RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

9-15-55 - Treated open hole formation from 4012-4050' with 4000 gallons 24 gr. oil with 1# sand per gallon. Avg. inj. rate 7 bbls per min. Treated open hole formation from 3924-4008' with 6000 gallons 24 gr. oil with 1# sand per gallon. Avg. inj. rate 7 bbls per min.

Result of Production Stimulation Flowed 68 bbls oil, no water in 21 hours.

Depth Cleaned Out \_\_\_\_\_

**LOG OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 4050 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing..... October 1, 1955.....

**OIL WELL:** The production during the first 24 hours was..... 78 Est..... barrels of liquid of which..... 100% was  
 was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
 Gravity..... 36.9.....

**GAS WELL:** The production during the first 24 hours was..... M.C.F. plus..... barrels of  
 liquid Hydrocarbon. Shut in Pressure..... lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy..... 1438'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... 2688	T. Montoya.....	T. Farmington.....
T. Yates..... 2828	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen..... 3790	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	13'		Distance from Kelly Drive Bushing to Ground				<b>DEVIATIONS - TOTCO SURVEYS</b>
	100		Surface Rock				
	1435		Red Bed & Shells				
	1500		Anhydrite				
	3118		Anhydrite & Salt				
	3770		Anhydrite & Lime				
	3825		Anhydrite & Dolomite				
			Stringers				
	3925		Lime & Anhydrite				
	4050		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 17, 1955 (Date)

Company or Operator..... Gulf Oil Corporation.....

Address..... Box 2167, Hobbs, N. M. ....

Name..... *E. F. Taylor*.....

Position or Title..... Area Supt. of Prod. ....