

**DUPLICATE**

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS 13 PM 3:47

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.

(Address)

LEASE Lea State "DA" WELL NO. 7 UNIT I S 11 T 19-S R 36-E

DATE WORK PERFORMED Sept. 12-13, 1955 POOL Undesignated

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off

Beginning Drilling Operations

Remedial Work

Plugging

Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 128 Jts and cut jt (3910') 7" OD 20# Gr J-55 SS casing. Set and cemented at 3924' with 400 sacks 4% Gel cement and 150 sacks Neat on bottom. Plug at 3892'. Maximum pressure 2000#. Circulated approximately 20 sacks cement. Job complete by Howco 2:45PM 9-12-55.

After waiting over 30 hours, tested 7" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 3892' to 3924'. Tested below casing shoe with 350# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test \_\_\_\_\_

Oil Production, bbls. per day \_\_\_\_\_

Gas Production, Mcf per day \_\_\_\_\_

Water Production, bbls. per day \_\_\_\_\_

Gas-Oil Ratio, cu. ft. per bbl. \_\_\_\_\_

Gas Well Potential, Mcf per day \_\_\_\_\_

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. M. Lieder

Title Engineer District 1

Date SEP 13 1955

Name [Signature]

Position Asst. Area Supt. of Prod.

Company Gulf Oil Corporation