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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
**B-10233**

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>CONTINENTAL Oil Company</b>	8. Farm or Lease Name <b>STATE KN-12</b>
3. Address of Operator <b>Box 460 Hobbs, New Mexico 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>P.</b> <b>660</b> FEET FROM THE <b>SOUTH</b> LINE AND <b>660</b> FEET FROM THE <b>EAST</b> LINE, SECTION <b>12</b> TOWNSHIP <b>19-S</b> RANGE <b>36-E</b> NMPM.	10. Field and Pool, or Wildcat <b>EUMONT QUEEN GAS</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3733 DF</b>	12. County <b>LEA.</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

IT IS PROPOSED TO P&A THE SUBJECT WELL AS FOLLOWS:  
Rig up and kill well.  
Pull prod. tbg., RUN tbg w/ CEMENT RETAINER and set @ 3400', SQUEEZE 150 SY CLASS "C" CMT below RETAINER.  
Pull prod. tbg out of RETAINER and SPOT 25 SX CLASS "C" CMT ABOVE RETAINER.  
DISPLACE FLUID IN CASING w/ MUD (200 bbls BRINE wtr w/ 50 SX Bentonite gel).  
SPOT THE FOLLOWING CEMENT PLUGS:  
2730' TO 2580' w/ 50 SX CLASS "C" CMT  
1800' TO 1650' w/ 50 SX CLASS "C" CMT.  
PERF. CSG @ 355' w/ 4 shots USING WELOV 4" SSB OR COMPARABLE gum.  
CIRCULATE 150 SY. CLASS "C" CMT THROUGH prod. - SURF. CSG ANNULUS.  
WELD ON METAL CAP, CLEAN LOCATION, ERECT DRY HOLE MARKER  
SEE ATTACHMENTS.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. A. Rutterford TITLE ADMINISTRATIVE SUPERVISOR DATE 7-28-78

APPROVED BY Harry Seaton TITLE Dist. L. Supv. DATE AUG 2 1978  
CONDITIONS OF APPROVAL, IF ANY: Expires 2/2/79

REMOVED

MSG 11978

CH. CONSERVATION COMM.  
HOBBBS, N. M.