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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
5943	
7. Unit Agreement Name	
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8. Farm or Lease Name	
Monstate	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Monument (Grayburg-S.A.)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Skally Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>19S</u> RANGE <u>36E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3722'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Return to production status</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well had been a flowing oil well and was shut in on March 1, 1971, as it had become uneconomical to produce.

On June 4, 1971, a pumping unit was installed on the well, and on July 7, 1971, it produced 13 bbls. oil, 12 bbls. water and 46 MCF gas on a 24-hour test.

Well is producing from Grayburg-San Andres open-hole interval 3780' - 4103'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) P. L. NUNLEY TITLE Dist. Prod. Manager DATE July 13, 1971

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE JUL 15 1971

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**JUL 14 1971**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**