Copies nte District Office Appropriate District Office DISTRICT I P.O. Bux 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Depart.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM	87410 DEC	NIEST E		LOVAZAT	N = 4ND	ALITI IODE				
I.	nec	TOTRA	UNSP(JEOWAL	AND NA	AUTHORIZ	ZATION			
Operator				<u> </u>	-7110 177	TOTIAL CA		API No.		
Texaco Producing Inc.						30-025-04000				
P.O. Box 730, He	obba NM	002/0								
Reason(s) for Filing (Check prop		88240			Orb	er (Places emile	-ii			
New Well Change in Transporter of:					Other (Please explain)					
Recompletion	Oil		Dry Ga	~						
Change in Operator	Casingh	ead Gas 🗌	Conden	nate 🗌						
If change of operator give name and address or previous operator										
IL DESCRIPTION OF V	VIII. AND T	FACE				·		· · · · · · · · · · · · · · · · · · ·		
Lease Name	VIDE AND E	Well No. Pool Name, Includi			ing Frametica			(Lease Lease No.		·
Monstate		2	1		-	ivers Qu		Federal or Fee	[
Location			·			11015 00	1		B-132	
Unit LetterI	:	1980	. Feet Fr	om The	South Lin	e and <u>66</u>	0 Fe	et From The	East	Line
Section 13	Township	19S	Range	361	E , N	мрм,		Lea		County
III. DESIGNATION OF	TRANSPORT	ER OF O	II. AN	D NATTI	DAI CAS					
Name of Authorized Transporter	of Oil	or Conden				e address to wh	ich approved	copy of this form	is to be sen	U .
None		···								,
Name of Authorized Transporter Texaco Producing	of Casinghead Gas		or Dry	Gas X				copy of this form	is to be sen	1)
If well produces oil or liquids,	Unit	Sec.	Twp.	Pos		ox 1137.			31	
give location of tanks.)		! 1₩p. 	i Kge.	Is gas actuali	y connected? Yes	When		22-90	
If this production is commingled v	vith that from any o	ther lease or	pool, giv	e commingi					22-90	
IV. COMPLETION DAT	<u>`A</u>									
Designate Type of Comp	oletion - (X)	Oil Well	(Jas Well	New Well	Workover	Decpen	Plug Back Sar	ne Res'v	Diff Res'v
Date Spudded	Date Co	npi. Ready to	Prod.		Total Depth	·		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.	Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations					L			D 16		
								Depth Casing St	106	
		TUBING,	CASI	NG AND	CEMENTI	NG RECOR	D	<u>'</u>		
HOLE SIZE	с	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
				·			···			
				 		·				
V. TEST DATA AND RE	-				<u> </u>			1		
OIL WELL (Test must b Date First New Oil Run To Tank	e after recovery of		of load o	il and must	be equal so or	exceed top allo	wable for this	depth or be for f	ull 24 hours	.)
Date First New Oil Kun 10 1ank	Date of 1	est			Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing P	ressure			Casing Pressu			Choke Size		······
Actual Prod. During Test	Oil - Bbl	s.			Water - Bbis.			Gas- MCF		
GAS WELL	1			·				1		
Actual Prod. Test - MCF/D	Length o	Test			Bbls. Conden	sate/MMCF		Gravity of Cond		
								Gravity of Code	CDMIC	
Testing Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERT	TEICATE O	E COM	TIAN	CE	\ <u></u>					-
I hereby certify that the rules a				CE		DIL CON	SERV	ATION DI	VISIO	N
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				APR 1 1 1990						
is true and complete to the best	or my knowledge	and belief.			Date	Approved	dAr	1/ 1 1 1	JU U	
Ja Heal	J							·		
Signature					By_	ORIG!NA!	SIGNER	DW LEBOTT		
J/ A. Head Area Manager					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
Printed Name Title 04-06-90 (505) 393-7191					Title					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Date

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT! P.O. Box 1980, Hobbe, NM 88240 P.O. Box 2088	WELL API NO. 30-025-04000				
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease				
DISTRICT III	STATE XX FEE				
1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No. B-1327				
SUNDRY NOTICES AND REPORTS ON WELLS					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name				
1. Type of Well: OIL WELL OTHER	Monstate				
2. Name of Operator	8. Well No.				
Texaco Producing Inc. – 3Address of Operator	2 9. Pool name or Wildcat				
P.O. Box 730, Hobbs, NM 88240	Eumont Yates 7-Rv-Qu (Pro Gas)				
4. Well Location	Thumbire Tates 7-KV-Qu (FIO Gas)				
Unit Letter I : 1980 Feet From The South Line and	660 Feet From The East Line				
Section 13 Township 19-S Range 36-E	NMPM Lea County				
3711' GR	<u>"</u>				
11. Check Appropriate Box to Indicate Nature of Notice	ce, Report, or Other Data				
	SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	RK \overline{X} ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	RILLING OPNS. PLUG AND ABANDONMENT				
PULL OR ALTER CASING CASING TEST A	CASING TEST AND CEMENT JOB				
OTHER: OTHER:					
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates work) SEE RULE 1103.	s, including estimated date of starting any proposed				
 MIRU. Instld BOP. Pld prod. equip. Ran pkr & set @ 3489'. A/perfs 3570-3680' w/2500 gals 15% NEFE. Frac perfs 3570-3680' w/13,500 gals 40# gel, 13,5 Flowed back 2 days. Killed well. Pld treating pkr. Ran bit & C/O to Ran tbg & pkr. Set @ 3688'. OPT 11-14-89, O BO, O BW, 328 MCFD. 	2				

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
	DATE 12/11/89
TYPEOR PRINT NAME J. A. Head	TELEPHONE NO. (505)393-7191
(This way for State Line)	

- 1111LE -

This space for State Use)

APPROVED BY-

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

DEC 1 5 1989

CONDITIONS OF APPROVAL, IF ANY: