



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

..... Gulf Oil Corporation Lea State "UA"
 (Company or Operator) (Lease)

Well No. 2, in SW ¼ of NE ¼, of Sec. 14, T. 19-S, R. 36-E, NMPM.

..... Eumont (Oil) Pool, Lea County.

Well is 1980 feet from North line and 1980 feet from East line of Section 14, If State Land the Oil and Gas Lease No. is E-7419

Drilling Commenced May 29, 19 55, Drilling was Completed June 14, 19 55

Name of Drilling Contractor Howard P. Holmes Drilling Cont.

Address Box 667, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3742' The information given is to be kept confidential until, 19.....

OIL SANDS OR ZONES

No. 1, from 3900 to 4040' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>9-5/8"</u>	<u>32.30#</u>	<u>New</u>	<u>327'</u>	<u>Hanna</u>			<u>Surface</u>
<u>7"</u>	<u>20#</u>	<u>New</u>	<u>3875'</u>	<u>Baker</u>			<u>Prod. String</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12-1/4"</u>	<u>9-5/8"</u>	<u>342'</u>	<u>275</u>	<u>B J Pump & Plug</u>		
<u>8-3/4"</u>	<u>7"</u>	<u>3889'</u>	<u>1200</u>	<u> </u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

6-16-55 - Treated open hole formation from 3962-4040' with 8000 gallons 24 gr. frac oil, 1# sand per gallon.

6-18-55 - Treated open hole formation from 3889-3962' with 7000 gallons 24 gr. frac oil, 1# sand per gallon.

Result of Production Stimulation Flowed 145 bbls oil, no water thru 2-3/8" tubing 12/64" choke in 14 hours.

..... Depth Cleaned Out.....

LOG OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4040 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing June 20, 1955

OIL WELL: The production during the first 24 hours was 248 Est. barrels of liquid of which 100 % was
 was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
 Gravity 35.8

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy..... <u>1432'</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... <u>2686</u>	T. Montoya.....	T. Farmington.....
T. Yates..... <u>2836</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen..... <u>3758</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	13.90'		Distance from Kelly Drive				
	35		Bushing to Ground				
	150		Caliche & Sand				
	1277		Sand				
	1410		Red Bed				
	1590		Red Bed & Shells				
	2793		Anhydrite & Gypsum				
	2932		Anhydrite & Salt				
	2997		Anhydrite & Gypsum				
	3050		Anhydrite, Gypsum & Lime				
	3078		Anhydrite & Gypsum				
	3146		Anhydrite & Lime				
	3890		Anhydrite, Lime & Gypsum				
	3894		Anhydrite & Lime				
	4040		Lime				
			Lime & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 28, 1955 (Date)

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, N. Mex.

Name S. F. J. [Signature]

Position or Title Area Supt. of Prod.