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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 18. Pulled 2-3/8" tubing. Ran 4-1/2" free tubing with FB packer on bottom and set packer at 3895'. Frac treated open hole interval 3949' to 4,080' with 15,000 gallens of gelled water containing from 1 to 3# SFG. Finshed with 63 barrels of water. Maximum pressure 2700#. AIR 40.6 bpm. ISIP 2100#, after 10 minutes 2000#. Second stage frac, mixed 1320# rock salt in 16 barrels of brine water, followed with 12 barrels of 15% NE acid and 10,000 gallens of gelled water containing 1 to 3# SFG. Flushed with 64 barrels of water. Maximum pressure 2800#. AIR 37.5 bpm. ISIP 2150#, after 15 minutes 2100#. Pulled frac tubing and packer. Cleaned out to TD at 4,080'. Ran 2-3/8" tubing with seating nipple and set at 4,036'. Ran rods and pump and returned well to production. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY C. D. BORLAND VILLE Area Production Manager DATE September 27, 1965 ORIGINAL SIGNED BY C. D. BORLAND	TODE ON ACTEN CASING		_
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ORIGINAL SIGNED BY C. D. BORLAND TITLE Area Production Manager ORIGINAL SIGNED SIGNED ORIGINAL SIGNED BY SIGNED ORIGINAL SIGNED BY C. D. BORLAND DATE September 27, 1967	Pulled 2-3/8 packer at 3895'. Fre gelled water contains pressure 2700#. AIR mixed 1320# rock sali acid and 10,000 galas water. Maximum press frac tubing and packe	ing from 1 to 3# SPG. Flushed with 63 barrels of 40.6 bpm. ISIP 2100#, after 10 minutes 2000#. It in 16 barrels of brine water, followed with 12 bps of gelled water containing 1 to 3# SPG. Flushes 2800#. AIR 37.5 bpm. ISIP 2150#, after 15 pm. Cleaned out to TD at 4080'. Ran 2-3/8" tubi	n 15,000 gallens of "water. Maximum Second stage frac, barrels of 15% NE shed with 64 barrels of minutes 2100#. Pulled ing with seating nipple
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CONDITIONS OF APPROVAL, IF ANY: