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NEW MEXICO OIL CONSERVATION COMMISSION, C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 27 3 23 PM '67

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7419
7. Unit Agreement Name Northwest Emont Unit
8. Farm or Lease Name
9. Well No. 105
10. Field and Pool, or Wildcat Emont
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER B , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 19-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3742' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Frac treated

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4080' TD.

Pulled 2-3/8" tubing. Ran 4-1/2" frac tubing with FB packer on bottom and set packer at 3895'. Frac treated open hole interval 3949' to 4080' with 15,000 gallons of gelled water containing from 1 to 3# SPG. Flushed with 63 barrels of water. Maximum pressure 2700#. AIR 40.6 bpm. ISIP 2100#, after 10 minutes 2000#. Second stage frac, mixed 1320# rock salt in 16 barrels of brine water, followed with 12 barrels of 15% NE acid and 10,000 gallons of gelled water containing 1 to 3# SPG. Flushed with 64 barrels of water. Maximum pressure 2800#. AIR 37.5 bpm. ISIP 2150#, after 15 minutes 2100#. Pulled frac tubing and packer. Cleaned out to TD at 4080'. Ran 2-3/8" tubing with seating nipple and set at 4036'. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BORLAND

SIGNED _____

TITLE **Area Production Manager**

DATE **September 27, 1967**

APPROVED BY _____

ORIGINAL
SIGNED
DATE

DATE _____

CONDITIONS OF APPROVAL, IF ANY: