

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B -10268</b>
7. Unit Agreement Name <b>Northwest Eumont Unit</b>
8. Farm or Lease Name
9. Well No. <b>115</b>
10. Field and Pool, or Wildcat <b>Eumont</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
**Gulf Oil Corporation**

3. Address of Operator  
**Box 670, Hobbs, New Mexico 88240**

4. Location of Well  
UNIT LETTER **N** **662** FEET FROM THE **South** LINE AND **1988** FEET FROM  
THE **West** LINE, SECTION **14** TOWNSHIP **19-8** RANGE **36-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3724' OL**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

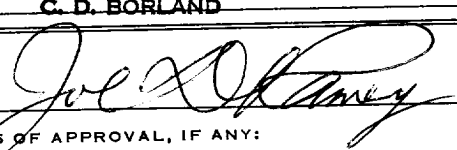
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	<b>Frac treated</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**4069' FB.**

Pulled rods, pump and tubing. Frac treated in three stages with a total of 4400# rock salt, 1500 gallons of 15% NE acid and 23,200 gallons of gelled water containing 1 to 2# SPG. Flushed first stage with 100 barrels of water. Maximum pressure 2900#, minimum 2400#, AIR 21.3 bpm. ISIP 2650#. Flushed second stage with 100 barrels of water. Maximum pressure 3000#, minimum 2400#, AIR 21.3 bpm. ISIP 2775#. Flushed third stage with 100 barrels of water. Maximum pressure 3000#, minimum 2500#, AIR 20.2 bpm. ISIP 2800#, after 30 minutes 2600#. Ran tubing, swabbed and cleaned up. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY SIGNED <b>C. D. BORLAND</b>	TITLE <b>Area Production Manager</b>	DATE <b>March 12, 1968</b>
APPROVED BY 	TITLE <b>SUPERVISOR</b>	DATE <b>MAR 14 1968</b>
CONDITIONS OF APPROVAL, IF ANY:		