NEW MEXICO OIL CONSERVATION COMMISSION Effective 1-1-65 SANTA FE J.S.G.S. AND OFFICE DPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) OIL WELL GAS WELL OTHER- OTHER- NEW MEXICO OIL CONSERVATION COMMISSION Effective 1-1-65 5a. Indicate Type of Lease State Fee 5a. Indicate Type of Lease State Fee 7. Valid Agreement Name Fortingst Libert Unit 8. Farm or Lease Name	NO. OF COPIES RECEIVED				persedes Old 102 and C-103
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