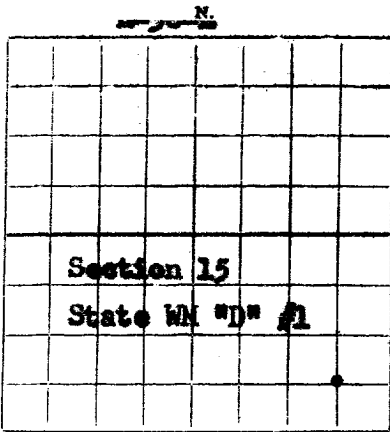


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



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19
S

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation
(Company or Operator)

State WM "D"
(Lease)

Well No. 1, in SE 1/4 of SE 1/4, of Sec. 15, T 19-S, R 36-E, NMPM.

Undesignated

Pool, Lea

County.

Well is 660 feet from South line and 660 feet from East line

of Section 15. If State Land the Oil and Gas Lease No. is E-2603

Drilling Commenced February 7, 19 56 Drilling was Completed February 15, 19 56

Name of Drilling Contractor McQueen & Stout Drilling Company,

Address 1601 West Texas Street, Midland, Texas

Elevation above sea level at Top of Tubing Head 3756' D.F. The information given is to be kept confidential until Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 4102' to 4200' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8"</u>	<u>24#</u>	<u>New</u>	<u>1547'</u>	<u>Float</u>			<u>Surface Pipe Oil String</u>
<u>5-1/2"</u>	<u>15.5#</u>	<u>New</u>	<u>4280'</u>	<u>Guide</u>			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12-1/4"</u>	<u>8-5/8"</u>	<u>1547'</u>	<u>850</u>	<u>Halliburton</u>		
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>4280'</u>	<u>400</u>	<u>Halliburton</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized 5 1/2" Cag. Perfs. from 4102' to 4115' with 500 gallons & 2000 gallons. Acidized 5 1/2" Cag. Perfs. from 4125' to 4200' with 500 gals. Sand-Oil both sets of perforations with 20,000 gallons Famariss 24 gravity oil & 20,000# sand.

Result of Production Stimulation After lead recovered - Flowed 202.86 bbls. oil & no water in 7 hrs. on 26/64" choke, TP 180#.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from **0'** feet to **4280'** feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing **February 25,** 19**56**
 OIL WELL: The production during the first 24 hours was **776.76** barrels of liquid of which **100** was oil; **0** % was emulsion; **0** % water; and **0** % was sediment. A.P.I. Gravity **35.9**
 GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.
 Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1494'	T. Devonian	T. Ojo Alamo	
T. Salt. 1583'	T. Silurian	T. Kirtland-Fruitland	
B. Salt. 2840'	T. Montoya	T. Farmington	
T. Yates. 2997'	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 3286'	T. McKee	T. Menefee	
Top Ferrero 4125'	T. Ellenburger	T. Point Lookout	
T. Queen	T. Gr. Wash.	T. Mancos	
F. Grayburg	T. Granite	T. Dakota	
F. San Andres		T. Morrison	
F. Glorieta		T. Penn.	
F. Drinkard			
F. Tubbs			
T. Abo			
T. Penn.			
T. Miss.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	35	35	Caliche				
35	400	365	Surface Rock & Sand				
400	847	447	Red Bed & Shells				
847	1525	678	Red Bed & Shale				
1525	1940	415	Anhydrite & Shale				
1940	2830	890	Anhydrite & Salt				
2830	3542	712	Anhydrite & Lime				
3542	4280	738	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **Amerada Petroleum Corporation** Address **Drawer D, Monument, New Mexico**
 Name *[Signature]* Position or Title **Foreman**
 Date **February 27, 1956**