

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

HOBBS OFFICE OCC

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-104 Gas sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion. Provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Nowell, New Mexico June 27, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

John H. Trigg Federal "PT" Well No. 1-20 in NE 1/4 SW 1/4  
(Company or Operator) (Lease)  
K, Sec. 20, T. 19S, R. 36E, NMPM, Underwriter Pool  
Unit Letter

County. Date Spudded 5-9-61 Date Drilling Completed 5-31-61  
Elevation 3709 D.F. Total Depth 5357 PBD 4988  
Top Oil/Gas Pay 4832 Name of Prod. Form. Penrose Sand

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 4832 - 35 5038 - 41  
Open Hole Depth 5099 Casing Shoe Tubing 4845

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 19 bbls. oil, 57 bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size Pump

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
3 5/8"	310	200
4 1/2"	5099	200
2 3/8"	4845	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gal. MCA 10,000 gal. oil 25,000# sand

Casing Tubing Date first new 6-26-61  
Press. 50# Pump oil run to tanks

Oil Transporter Permian Corporation

Gas Transporter \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 1961

OIL CONSERVATION COMMISSION

By: Lester A. Clement  
Title \_\_\_\_\_

John H. Trigg  
(Company or Operator)

By: John H. Trigg  
(Signature)

Title: Owner

Send Communications regarding well to:

Name: John H. Trigg Company

Address: P. O. Box 520 Nowell, New Mexico