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U.5.G.S.	1	.5.		
LAND OFFICE			-	
TRANSPORTER	OIL	7	•	
KKNSFORIER	GAS	1 .		
PRORATION OFFI	E			
OPERATOR	1			

NEW MEXICO OIL CONSERVATION COMMISSION

TRANSPORTER	OIL /		WISCELL	.ANEOUS FR	EPORTS	ON WELL	-2	
PRORATION OFFICE		(Submi		ate District Off			_	06)
Name of Compan	-	and the second		Address	LO U 30	3 177 04		
Gulf Oil	Corporation			Box 6	70, Nobbe	. How Her	ri co	
=	Busont Ur	Z 1		nit Letter Sec	tion Townshi	ip	Ra	inge
ate Work Perfor	med	Pool	22-10 0	5 22		3	3	6-E
5-21 to 6	-2-6k	Demont			County			
		THIS IS	A REPORT OF	F: (Check appro				
	Prilling Operat	ions Cas	ing Test and (Cement Job	Other			
Plugging		Rem	nedial Work	D 0-		-		
etailed account	of work done,	nature and quantity o	of materials use	ed and recults	rate addi	tional so	me	
•	1 .		Position		Company			
nessed by	h	FILL IN BELO	Maintenan	ee Foreman	Galf Of	11 Corpor	• tion	
L. C. Smit	h	FILL IN BELO	Maintenan W FOR REME	EDIAL WORK	Galf Of	11 Corpor	e tilon	
L. C. Sait	TD	_	Maintenan W FOR REME	Ce Foreman EDIAL WORK WELL DATA	REPORTS O	NLY		
L. C. Smit Elev. 3752 GL	TD	4175	Meintenen W FOR REME ORIGINAL	EDIAL WORK - WELL DATA	Producing	NLY Interval	[c.	ompletion Date
Elev. 3752 OL Ding Diameter 2-3/8*	TD	La Tubing Depth	Meintenen W FOR REME ORIGINAL	EDIAL WORK - WELL DATA Oil String Dian	Producing	g Interval	Co ling Dep	ompletion Date
L. C. Smit Elev. 3752 GL	TD	4175	Meintenen W FOR REME ORIGINAL	EDIAL WORK - WELL DATA	Producing	NLY g Interval	Co ling Dep	ompletion Date
Elev. 3752 GL bing Diameter 2-3/8* forated Interval	TD	La Tubing Depth	Meintenen W FOR REME ORIGINAL	EDIAL WORK - WELL DATA Oil String Dian	Producing	g Interval	Co leing Dep	ompletion Date
Elev. 3752 OL ing Diameter 2-3/8* forated Interval	(s)	La Tubing Depth	Meintenen W FOR REME ORIGINAL	Oil String Dian 5-1/2* Producing Form	Producing 4070	g Interval	Co leing Dep	ompletion Date
Elev. 3752 OL ing Diameter 2-3/8* forated Interval	TD	La Tubing Depth	Weintenan W FOR REME ORIGINAL PBTD	Oil String Dian 5-1/2* Producing Form	Producing 4070 -	g Interval	Co leing Dep	ompletion Date
Elev. 3752 GL ing Diameter 2-3/8* forated Interval h 1126	(s)	Tubing Depth	PBTD RESULTS O	Oil String Dian 5-1/2* Producing Form	Producing 4070	g Interval	Co leing Dep	ompletion Date
Elev. 3752 GL ing Diameter 2-3/8* orated Interval a Hole Interval	(s)	La Tubing Depth	Weintenan W FOR REME ORIGINAL PBTD	Oil String Dian 5-1/2* Producing Form F WORKOVER ction Water	Producing 4070 -	Oil Str	ing Dep	ompletion Date -21-56 oth Gas Well Potent
Elev. 3752 GL ing Diameter 2-3/8* orated Interval h126 est efore	T D (s) L175 Date of Test	Tubing Depth Lily Oil Production BPD	PBTD RESULTS O Gas Produc	Oil String Dian 5-1/2* Producing Form F WORKOVER ction Water	Producing 4070 - neter	SInterval LIIO Oil Str	ing Dep	ompletion Date -21-56
Elev. 3752 OL ing Diameter 2-3/8* forated Interval an Hole Interval 4126 est efore rkover fater	T D T D Date of Test	Tubing Depth 4149 Oil Production	PBTD RESULTS O Gas Produc	Oil String Dian 5-1/2* Producing Form F WORKOVER ction Water	Producing 1070 -	Oil Str	ing Dep	ompletion Date -21-56 oth Gas Well Potent
Elev. 3752 GL sing Diameter 2-3/8* forated Interval an Hole Interval bala6 Test efore rkover steer	T D T D Date of Test	Tubing Depth Lily Oil Production BPD	RESULTS O Gas Produc MCFP	Oil String Dian 5-1/2* Producing Form F WORKOVER ction Water	Producing 4070 - neter	Oil Str	ing Dep	ompletion Date -21-56 oth Gas Well Potent
Elev. 3752 GL sing Diameter 2-3/8* forated Interval 1126 Test efore rkover After rkover 6-2-	T D (s) Date of Test 64	Tubing Depth Lily Oil Production BPD	RESULTS O Gas Produc MCFP	Producing Form F WORKOVER ction WELL DATA Oil String Dian F WORKOVER Water	Producing 4070 aneter Production BPD 3	Oil Str 4110 GOR Cubic feet,	Containing Dep	ompletion Date -21-56 oth Gas Well Potent
Elev. 3752 GL sing Diameter 2-3/8* forated Interval 1126 Test efore rkover After rkover 6-2-	T D (s) Date of Test 64	Oil Production BPD	RESULTS O Gas Produc MCFP	Producing Form F WORKOVER Ction Water I hereby certito the best of	Producing 4070 - neter nation(s) Production B P D 3 Grant of the production by D Reserved th	GOR Cubic feet,	Containing Dep	Gas Well Potent
Elev. 3752 GL ing Diameter 2-3/8* forated Interval h Hole Interval est efore rkover fiter kover 6-2-	Date of Test CONSERVA	Oil Production BPD	RESULTS O Gas Produc MCFP	Producing Form F WORKOVER ction Water I hereby certific the best of	Producing 4070 - neter nation(s) Production B P D 3 fy that the ing my knowledge	GOR Cubic feet,	Containing Dep	Gas Well Potent
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Elev. 3752 GL sing Diameter 2-3/8* forated Interval 126 Lest efore rkover After rkover 6-2-	Date of Test CONSERVA	Oil Production BPD	RESULTS O Gas Produc MCFP	Producing Form F WORKOVER ction Water I hereby certific the best of	Producing 4070 - neter Producing 4070 - neter nation(s) Production B P D 3 fy that the inimy knowledge C. D. BOR	GOR Cubic feet,	Containing Dep	Gas Well Poten