Form C-103,

NEW MEXICO OIL CONSERVATION COMMISSION (Revised 3-55) MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

LEASE State WM "C" WELL NO. 2 DATE WORK PERFORMED May, 1958 This is a Report of: (Check appropriate block Beginning Drilling Operations Plugging Detailed account of work done, nature and quant Pulled rods, pump and tubing. Schlumber 4070' to 4110'. Set Retrievable bridge Acidized perforations from 4070' to 4016 oil frac of 20,000 gals. refined oil and Final 3000%. Average injection rate—and bridge plug. Ran 2-3/8" OD tubing, oil. Ran sub-surface pump on string of load and resumed production.	POOL Euront Results of T Remedial Wo Other Other ntity of materials use rger perforated 5-1/2" plug at 4120° and pace of with 500 gals. acid i 20,000# sand. Max T is BPM. Cleaned out se	d and results obtained OD Casing from ker at 3778. followed with sand- P-5800#, Min-4600#, and and pulled packer
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FILL IN BELOW FOR REMEDIAL WORK REPO	OD MO ONT TO	
Original Well Data:	ORIS ONLY	
DF Elev. 3752 TD 4175 PBD - Pro	od. Int Co	mpl Date 1-18-56
Thing. Dia 2-3/8" Thing Depth 4149! Oil Stri		tring Depth 41261
Perf Interval (s) 4070 to 4110	on on	tring Depth 4220
Open Hole Interval 4126 - 4175 Producing Fo	rmation (s) Penrose	
RESULTS OF WORKOVER:		
•	BEFORE	AFTER
Date of Test	4-9-58	6-7-58
Oil Production, bbls. per day	10	25
Gas Production, Mcf per day		
Vater Production, bbls. per day	10	
Gas-Oil Ratio, cu. ft. per bbl.	<u>10</u> 2139	_30
Gas Well Potential, Mcf per day	21.19	1988
Vitnessed by C. A. Golson A	merada Betroleum Corpo	ration
	(Cor	mpany)
above my k	I hereby certify that the information given above is true and complete to the best of my knowledge. Name	
Title Posit		Simonintandari
T USIL	- AND CO DIBOTICO	sum Corporation