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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. Name of Operator GULF OIL CORPORATION		7. Unit Agreement Name Northwest Eumont Unit
2. Address of Operator P. O. Box 670, Hobbs, New Mexico 88240		8. Farm or Lease Name
3. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 19-S RANGE 36-E N.M.P.M.		9. Well No. 132
15. Elevation (Show whether DF, RT, GR, etc.) 3739' GL		10. Field and Pool, or Wildcat Eumont - Queen
12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Abandoning Lower Queen Perforations; Re-perforating & Acidizing - Well Status	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3892' PB

9-27-78: Pulled producing equipment. Ran 5-1/2" CIBP on 2-3/8" tubing & set @ 3892', abandoning lower Queen perforations 3922' - 4046'. Displaced hole w/8.6# kill fluid. Tested 5-1/2" 15.50# casing to 700# for 30 minutes; held. 9-28-78: Spotted 100 gallons 15% NE inhibited iron-stabilized HCl acid from 3856' up to 3750'. Perforated new Queen intervals with (2) 1/2" JHPF @ 3788-90', 3814-16', 3826-28' & 3854-56'. Ran treating equipment. Straddled & acidized new perforations 3788' - 3856' with a total of 5100 gallons of 15% NE inhibited iron-stabilized HCl acid, dropping 7/8" RCNBS between acid to divert (total of 22 balls). TSIP, 2200#. 9/29/78 - 10/1/78: Swabbed well & cleaned up. Pulled treating equipment. 10-2-78: Ran producing equipment. 10/3/78 - 10/14/78: 24-hour pumping tests. 10-15-78: Job unsuccessful. Well is now closed-in pending further engineering study.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>H. S. Sikes Jr.</i></u>	TITLE <u>Area Engineer</u>	DATE <u>10-18-78</u>
APPROVED BY <u><i>Jerry Samsen</i></u>	TITLE <u></u>	DATE <u>10-19-78</u>
CONDITIONS OF APPROVAL <u></u>		

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OCT 19 1978

OIL CONSERVATION COMM.
ROBES, N. M.