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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. Name of Operator GULF OIL CORPORATION	7. Unit Agreement Name Northwest Eumont Unit
2. Address of Operator P. O. Box 670, Hobbs, New Mexico 88240	8. Farm or Lease Name
3. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 19-S RANGE 36-E N.M.P.M.	9. Well No. 132 10. Field and Pool, or Wildcat Eumont - Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3739' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Abandon Lower Queen Perforations; Re-perforate & Acid Stimulate</u> <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER _____ <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4055' PB

Pull producing equipment. Ran a 5-1/2" CIBP & set @ 3890' to abandon Queen perforations 3922'-4046'. Displace hole with 8.6# kill fluid. Test casing to 700 psi. Spot 15% NE double inhibited iron-stabilized HCl acid from 3856' to 3750'. Perforate following Queen intervals from top down with (2) 1/2" JHPF: 3788-90', 3814-16', 3826-28' & 3654-56'. Run treating equipment. Straddle & acidize each set of new perfs from top down with 250 gals of 15% NE inhibited iron-stabilized HCl acid. Set RBP below & packer above entire 4 sets of perfs. Displace tubing-casing annulus w/8.6# kill fluid. Acidize new perfs with 4000 gallons of 15% NE iron-inhibited HCl acid & drop (20) 7/8" RCNB sealers. Pull treating equipment. Swab well & clean up. Run producing equipment. Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.P. Sikes Jr. TITLE Area Engineer DATE 08-29-78

APPROVED BY Jerry Sexton TITLE _____ DATE SEP 1 1978

CONDITIONS OF APPROVAL, IF ANY: Dist 1, Supv.

RECEIVED

AUG 8 0 1978

OIL CONSERVATION COMM,
ROBBS, N. M.