

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company 1959 MAR 17 PM 2:23
P. O. Box 352, Midland, Texas
(Address)

LEASE St. N.M. "C" NCT-5 WELL NO. 4 UNIT G S 22 T 19-S R 36-E
DATE WORK PERFORMED March 11, 1959 POOL Esmont

This is a Report of: (Check appropriate block)

Results of Test of Casing Shut-off

Beginning Drilling Operations Remedial Work

Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled tubing. Frac down 4 1/2" o.d. casing from 4144' to 4204' with 20,000 gals. refined oil and 14,000 lbs. sand. Injection rate, 14.4 BPM. Job complete 3:15 P.M. February 17, 1959. Clean out to total Depth with sand pump. Ran 2 3/8" o.d. tubing and set at 4128'. Recover load oil, test and return well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3764' TD 4215' PBD 4212' Prod. Int. 4119' to 4215' Compl Date 6-20-56
Tbng. Dia 2 3/8 Tbng Depth 4150' Oil String Dia 4 1/2" Oil String Depth 4215'
Perf Interval (s) 4144' to 4204'
Open Hole Interval None Producing Formation (s) Queen

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>11-1-58</u>	<u>3-14-59</u>
Oil Production, bbls. per day	<u>11</u>	<u>28</u>
Gas Production, Mcf per day	<u>13.2</u>	<u>10.4</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1207</u>	<u>371</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by _____ (Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Title _____
Date _____

Name [Signature]
Position Asst. District Superintendent
Company THE TEXAS COMPANY