

**DUPLICATE**

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company Box 1270 Midland, Texas  
(Address)

State of New Mexico

LEASE "D" NCT-5 WELL NO. 4 UNIT 0 S 22 T19-8 R 36-E  
DATE WORK PERFORMED See Below POOL Bumont Oil

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 4215' FBTD - 4212'  
8-5/8" casing set at 1545'

Ran and cemented 131 joints, 4199' of 4 1/2" casing set at 4215' with 550 sacks by Halliburton. Completed 2:25 PM 6-8-56. Tested casing with 1000 PSI for 30 minutes from 11:00-11:30 AM 6-8-56. Tested OK. Drilled out cement to 4212' and tested casing again with 1000 PSI for 30 minutes from 1:30-2:00 PM 6-8-56. Tested OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name *C. M. Luedy*  
Title Engineer District 1  
Date JUN 14 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name *J. A. Green*  
Position District Superintendent  
Company The Texas Company