

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.
(Address)

LEASE Lea State "DK" B WELL NO. 2 UNIT L S 23 T 19-S R 36-E
DATE WORK PERFORMED Jan. 12-13, 1956 POOL Summit

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 110 Jts and cut jt (3907') 5-1/2" OD 14# Gr J-55 SS casing. Set and cemented at 3920' with 500 sacks 4% Gel and 150 sacks regular Neat on bottom. Plug at 3885'. Maximum pressure 1000#. Job complete by Howco 10:15AM 1-12-56.

After waiting over 30 hours, tested 5-1/2" casing with 1000 psi for 30 minutes. There was no drop in pressure. Drilled cement plug from 3885-3920'. Tested below casing shoe with 1000# for 30 minutes. There was no drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date Jan 23 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Area Supt. of Prod.
Company Gulf Oil Corporation