

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company Box 1270 Midland, Texas  
(Address)  
State of New Mexico  
LEASE "E" NCT-2 WELL NO. 1 UNIT C S 23 T19-8 R 36-E  
DATE WORK PERFORMED See Below POOL Rumont

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 4060 PB - 4045

8-5/8" Casing set at 1450'

Ran and cemented 4047', 132 joints, of 4 1/2" casing set at 4059' with 350 sacks. Completed 10:30 AM 2-14-56. Tested casing with 1000 PSI for 30 minutes from 10:20 AM to 10:50 AM 2-17-56. Tested OK. Started drilling out plug at 10:50 AM 2-17-56. Drilled out cement to a plug back depth of 4045'. Completed 12 noon 2-17-56.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. M. Lueders  
Title \_\_\_\_\_  
Date FEB 24 1956

Name W. H. Lueders  
Position Asst. Dist. Superintendent  
Company The Texas Company