

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	<input type="checkbox"/>	REPORT ON REPAIRING WELL	<input type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<input checked="" type="checkbox"/>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	<input type="checkbox"/>
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input type="checkbox"/>	REPORT ON DEEPENING WELL	<input type="checkbox"/>
REPORT ON RESULT OF PLUGGING OF WELL	<input type="checkbox"/>		

Hobbs, New Mexico. February 1st, 1936.

Place Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Gulf Oil Corporation of Pa. (Gypsy Div.) Graham State (A) Well No. **1**
 Company or Operator _____ in the _____
SE/4 of Sec. **24**, T. **19S**, R. **36E**, N. M. P. M.,
Monument Field, **Lee** County.

The dates of this work were as follows: **Acidized 1-28-1936** Tested - **2-1-1936.**

Notice of intention to do the work ~~was~~ [was not] submitted on Form C-102 on _____ 19____
 and approval of the proposed plan ~~was~~ [was not] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On January 28th, 1936 the Well was acidized with 2000 Gal 60% Hydrochloric Acid solution by the Chemical Process Company. Solution was pumped into well thru the tubing, pressure 800# to 700#.

The well would not flow before the treatment.

The well would not flow after treatment. Increase of Gas.

Will treat the well again with 3000 Gallons.

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn to before me this 4
 day of Feb. 1936
Patricia Mahoney
 Notary Public
 My Commission expires Oct 24 1939

I hereby swear or affirm that the information given above is true and correct.
 Name *P. O. Quincey*
 Position District Superintendent
 Representing Gulf Oil Corporation of Pa.
(Gypsy Div.) Company or Operator
 Address Hobbs, New Mexico.

Remarks:

J. L. Kelly
 Name _____
 Title _____

