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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
NM-2056

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER-
7. Unit Agreement Name
8. Farm or Lease Name
Graham State (NCT-C)
9. Well No.
2
10. Field and Pool, or Wildcat
Eunice-Monument
11. Elevation (Show whether DF, RT, GR, etc.)
3720' GL
12. County
Lea

Name of Operator
Gulf Oil Corporation
Address of Operator
P. O. Box 670 Hobbs, New Mexico 88240
Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 24 TOWNSHIP 19S RANGE 36E NMPM.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING OTHER CASING TEST AND CEMENT JOB
OTHER OTHER Repair Casing Pressure Abnormalities

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4060' TD. 4021' PB.
Pulled producing equipment. Ran 5 1/2" RBP & set @ 2012'. Tested RBP & csg to 750# for 15 min, held ok. Spotted 30' of 10/20 frac sand on top of RBP. Perf 5 1/2" 17# csg with two 1/2" JH @ 1355'. Ran pkr & set @ 1312'. Tested tbq to 2000#. Spotted 15% HCl acid across perfs & acidized with total of 300 gals 15% HCl. Cir 10# BW thru perfs & out 5 1/2" -7-5/8" csg annulus. Pulled pkr. Ran Baker Model "K" cmt rtmr & set @ 1312'. Ppd 300 sx Cl "C" cmt w/2% CaCl₂ @ 1000# thru perfs & out 5 1/2" - 7-5/8" csg annulus to surf. Rvrd out excess cmt. Ran 4-3/4" bit on ten 3 1/4" DC's. WOC over 24 hrs. Drld out cmt rtmr & cmt. Tstd sq perfs w/500#; held ok. POH w/bit & DC's. Ran producing eqpt. Returned well to production.
Work performed 1-30-79 thru 2-3-79.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: [Signature] TITLE: Area Engineer DATE: 2-12-79

APPROVED BY: Jerry Sexton TITLE: Dist 1, Sup DATE: FEB 13 1979

CONDITIONS OF APPROVAL, IF ANY

EMMA
10310000
CONSERVA
REDS