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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>GULF OIL CORPORATION</b>	5. State Oil & Gas Lease No. <b>NM-2056</b>
3. Address of Operator <b>P. O. Box 670, Hobbs, New Mexico 88240</b>	7. Unit Agreement Name 
4. Location of Well UNIT LETTER <b>B</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>24</b> TOWNSHIP <b>19-S</b> RANGE <b>36-E</b> NMPM.	8. Farm or Lease Name <b>Graham State (NCT-C)</b> 9. Well No. <b>2</b> 10. Field and Pool, or Wildcat <b>Eunice-Monument</b>
15. Elevation (Show whether DF, RT, CR, etc.) <b>3720' GL</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Repair Csg Pressure Abnormalities</u> <input checked="" type="checkbox"/>	<p><b>SUBSEQUENT REPORT OF:</b></p> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER _____ <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4060' TD.

Pull producing equipment. Set RBP @ 2000' & cap with 10/20 frac sand. Test csg to 750#. Perforate 2 jet holes @ 1350'. Run treating equipment. Circulate brine water through perforations @ 1350'. If necessary, acidize @ 1350' with approximately 300 gallons of 15% NE HCl. POH with treating packer. Run & set cement retainer @ 1300'. Cement through perforations & circulate cement using 175 sacks Class "C" Neat. Reverse out excess cement. WOC 24 hours. Drill out cement retainer & cement. Test squeezed perforations @ 1350' with 500#. Run production equipment & return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. P. Sikes, Jr. TITLE Area Engineer DATE 01-10-79

ORIG. SIGNED BY Jerry Sexton TITLE Dist 1, Supv. DATE JAN 11 1979

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY \_\_\_\_\_

RECEIVED

04/10/1979

OIL CONSERVATION COMM.  
LANS, N. M.