

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002504045
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-4086-2
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 4
8. Well No.	8
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>H</u> : <u>2310</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>24</u> Township <u>19S</u> Range <u>36E</u> NMDM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
OTHER: <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #408 (09-08-94 Thru 09-30-94)

X-Pert Well Service moved in and rigged up. TOH w/153-3/4" rods and 20-15 RWBC 12-3-SO (#A-1058) w/1" x 10' gas anchor. Unflanged wellhead and installed 6" 900 BOP. TOH w/123 jts. 2-3/8" tubing, SN and 2-7/8" slotted MA. Changed BOP rams from 2-3/8" to 2-7/8". TIH w/5-1/2" Model "G" loc-set RBP, retrieving head, SN and p.u. 121 jts. 2-7/8" tubing. Set RBP at 3,803'. Retrieving head at 3,799'. Load circ. well w/100 bbls. fresh water. Circ. well and pressure tested casing to 520 psi. Lost 80 psi in 6 mins. TOH w/121 jts. of 2-7/8" tubing, SN and retrieving head. TIH w/5-1/2" fullbore packer, SN and 38 jts. 2-7/8" tubing. Set packer at 1,202'. Test casing below packer to 600 psi. Casing held. TOH w/2 jts. and set packer at 1,139'. Casing again held 600 psi. TOH w/1 jt. and set packer at 1,108'. Casing failed to hold below packer. Lost 120 psi in 3-1/2" mins. Pressure tested annulus to 560 psi.

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Harvey TITLE Sr. Staff Assistant DATE 10-01-94

TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

ORIGINAL SIGNATURE  
DATE  
FILED IN

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NOV 1 1994

(09-08-94 Thru 09-30-94) Continued

Lost 80 psi in 5 mins. TOH w/35 jts. 2-7/8" tubing, SN and packer. TIH w/5-1/2" Model "C" RBP, 5-1/2" fullbore packer, SN and 35 jts. 2-7/8" tubing. Set RBP at 1,116' and packer at 1,077'. Tested tools to 700 psi. Held. Note: Isolated lower 5-1/2" casing leak interval from 1,116' to 1,139' (23'). Located additional leaks from 1,077' to 702' (375'). Casing held 570 psi from 702' to surface. TIH w/13 jts. 2-7/8" tubing. Caught and released Model "C" RBP. TOH w/35 jts. 2-7/8" tubing, SN, packer, and Model "C" RBP. TIH w/SN and 38 jts. 2-7/8" tubing. Tubing open ended at 1,196'. Slurried and pumped 2 sacks sand on RBP at 3,803'. TOH w/1 jt. 2-7/8" tubing open ended at 1,164'. Halliburton moved in and rigged up. Pumped 20 bbl. fresh water pad. Mixed and spotted 70 sacks Micro-Matrix cement plug at 1,164'. TOH w/23 jts. 2-7/8" tubing and reversed out at 444'. TOH w/remaining 14 jts. 2-7/8" tubing and SN. TIH w/5-1/2" fullbore packer, SN and 12 jts. 2-7/8" tubing. Set packer at 389'. Loaded casing and pressure to 500 psi. Squeezed 8-1/2 sacks Micro-Matrix cement into leaks. Calc. TOC at 557'. Max. pp-825 psi. Close in press.-300 psi. Halliburton rigged down and moved out. TOH w/12 jts. 2-7/8" tubing, SN and 5-1/2" fullbore packer. Removed 6" 900 BOP and loaded 5-1/2" casing w/fresh water. Speared 5-1/2" 15.5# casing. Cut off 8-5/8" 32# surface casing below leaks. Cut 5-1/2" casing and removed 8" 900 x 8-5/8" 8rd casing head (CIW) x 8" 900 CIW tubing spool. Installed new National 11"-3M x 8-5/8" casing head x 11"-3M x 7-1/16"-3m National tubing spool. Pressure tested flanges. Held. Installed 6" 900 BOP. TIH w/4-3/4" bit, p.u. 6 3-1/2" drill collars, SN and 14 jts. 2-7/8" tubing. Tagged cement at 602'. P.U. power swivel and installed stripper head. Drilled cement from 602' to 1,154'. Drill stringers from 1,154' to 1,157'. Circulate casing clean. Test casing to 600 psi. Pressure decreased to 500 psi in 10 mins. Tested casing a second and third time w/the same results. TOH w/32 jts. of 2-7/8" tubing, SN 8 3-1/2" drill collars and 4-3/4" bit. TIH w/5-1/2" fullbore packer, SN and 36 jts. of 2-7/8" tubing. Isolate 5-1/2" casing leaks between 702' and 1,139'. TOH w/36 jts. of 2-7/8" tubing, SN and fullbore packer. TIH w/2-7/8" SN and 37 jts. of 2-7/8" tubing. SN OE at 1,164'. Halliburton moved in and rigged up. Pumped a 25 bbl. fresh water pad. Mixed and spotted 70 sacks Micro-Matrix cement at 1,164'. TOH w/23 jts. of 2-7/8" tubing w/14 jts. in casing and reversed out at 444'. TOH w/remaining 14 jts. of 2-7/8" tubing and SN. TIH w/5-1/2" fullbore packer, SN and 12 jts. of 2-7/8" tubing. Set packer at 389'. Loaded casing and pressured to 500 psi. Squeezed 6-1/2" sacks into leaks. Calc. TOC at 535'. Max. pp-900 psi. TOH w/12 jts. of 2-7/8" tubing, SN, and 5-1/2" fullbore packer. TIH w/4-3/4" bit, 6 3-1/2" drill collars and 16 jts. of 2-7/8" tubing. Tagged up on cement at 656'. Drilled soft cement from 656' to 1,164'. Drilled cement stringers from 1,164' to 1,170' w/32 jts. of 2-7/8" tubing. Circulate casing clean. Test and chart 5-1/2" casing to 570 psi. Pressure decreased to 560 psi in 32 mins. Note: Well passed the NMGSAU casing integrity test. TOH w/33 jts. of 2-7/8" tubing, 6 3-1/2" drill collars and 4-3/4" drill bit. TIH w/5-1/2" retrieving head, 2-7/8" SN, and 121 jts. of 2-7/8" tubing. Circulate cement and sand off of RBP. Released and TOH w/121 jts. of 2-7/8" tubing, SN and RBP. TIH w/4-3/4" bit, 2-7/8" SN, and 119 jts. of 2-7/8" tubing. Tag cement at 3,920'.