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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-4086	
7. Unit Agreement Name	
8. Farm or Lease Name	
State C	
9. Well No.	
2Y	
10. Field and Pool, or Wildcat	
Eunice-Monument (G-SA)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Shell Oil Company
3. Address of Operator
P. O. Box 1509, Midland, Texas 79701
4. Location of Well
UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>19S</u> RANGE <u>36E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3705 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Open additional pay

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-31-72 to 9-2-72

1. Pulled tubing, rods and pump.
2. Perforated @ 3847, 3850, 3860, 3876 w/1 JSPF.
3. Acidized with 1500 gal. 15% NEA.
4. Fracture treated with 20,000 gal. gelled lease crude + 1-1/2# sand/gal. + 250# benzoic acid + 250# moth balls in 2 stages.
5. Ran tubing and pump and started testing well.
9-20-72 to 9-22-72
6. Set cement retainer at 3940-43'. Squeeze cemented perms 3948-3964 with 200 sx Class H cement.
7. Ran 124 jts 2" tubing, hung at 3935', Ran 2" X 1-1/2" X 12' X 4' RWBC pump on 155 - 3/4" rods.
10-18-72
8. Acidized with 2000 gal. 15% NEA in 3 stages.
9. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Farina J. R. Farina TITLE Senior Production Engr. DATE 10-23-72
APPROVED BY Joe D. Ranney Dist. I, Supv. TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

001 25 372

RECEIVED

OCT 25 1972

OIL CONSERVATION COMM.
HOBBS, B. M.