

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes OII
C-102 and C-101
Effective 1-1-65

COPIES RECEIVED	
DISTRIBUTION	
T.A.F.E.	
E.	
G.S.	
HO OFFICE	
TRATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR REPORTS ON OIL OR GAS WELLS IN A DIFFERENT RESERVOIR.
(SEE INSTRUCTIONS FOR REPORTS ON OIL AND GAS WELLS IN THE SAME RESERVOIR.)

OIL WELL GAS WELL OTHER

7. Unit Agreement Name

Name of Operator
Sun Oil Company

6. Name of Lease Holder
J. L. Barr

Address of Operator
P. O. Box 1861 - Midland, Texas 79702

9. Well No.
1

Location of Well
UNIT LETTER **M** **661.7** FEET FROM THE **South** LINE AND **661.7** FEET FROM
THE **West** LINE, SECTION **24** TOWNSHIP **19S** RANGE **36E** N.M.P.M.

10. Field and Pool, or unit
Eunice Monument (G-SA)

15. Location (See whether DE, KT, GK, etc.)

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUS AND ABANDON
CHANGE PLANS

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER **Clean out fill & Acidize**

TD 4032, OH 3812-4032

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-7-78 MIRU. POH w/rods & pump, lowered tbg, tag fill 4006. POH. Ran SP on WL, CO 4006-4032. POH. SIH w/Bkr. RDG pkr & 2 7/8 tbg. SDFN.
- 12-8-78 FIH. Set pkr. 3870. Ldd backside w/2% KCL. HOWCO acidize OH w/1200 gal 15% NEHC1 in 3 eq stgs w/200# BAF in 200 gal KCL wtr. BDP 1200, MP 1900, FP 1900, ISD 200. SD 1 1/2 hrs. Swbd 2 1/2 hrs. Rec 16 BLAW, FL 3500-3700.
- 12-9, 10, 11 SI 13 hrs. SITP 280# bled off. Ran Swb 2800 (900' entry) Rltd pkr. POH. Ran 2 7/8" tbg., TS 4025, PN 3991, SN 3990. Ran rod string.
- 12-12, 13 14 Flowline frozen 48 hrs. POP
- 12-15-78 24 hrs. P 23 BO, 15 BW, 76 MCF, GOR 333/1.
- 12-18-78 24 hrs. P 8 BO, 11 BW, 134 MCF, GOR 16750/1.
- 12-21-78 24 hrs. P No BO, No wtr., 129 MCF, Lowered tbg. to tag bottom, Clean.
- 12-28-78 24 hrs. P No BO, No wtr., 109 MCF. Prep to MIRU.
- 12-30-78 MIRU. POH w/rods. Repl pump RIH. Try to start engine-cud not-wait on repairs.
- 1-2-79 Repair engine. Start pumping.
- 1-3-79 P 8 BO, 14 BW, 109 MCF. Then engine dn-Gas line frozen
See Reverse Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: *C. W. Muntz* TITLE: Production Staff Associate DATE: 1-19-79

APPROVED BY: **Jerry Sexton** TITLE: **Dist 1, Supv.** DATE: **JAN 22 1979**

CONDITIONS OF APPROVAL, IF ANY:

Barr I

1-4,5 Line frozen.
1-6-79 24 hrs. P 19 B0, 20 BW, 115 MCF.
1-8-79 24 hrs. P 3 B0, 3 BW, 395 MCF.
1-9 to
1-17 Testing. Last test 24 hrs. P 7 B0, 2 BW, 139 MCF.
1-18-79 24 hr. P 2 B0, 2 BW, 139 MCF, 69500/1 GOR.

RECEIVED

APR 11 1979

WATER COME.