Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT II
P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRA	NSP	PORT OI	L AND N	ATURAL G	AS				
Operator ME-TEX SUPPLY			Well	API No. 30-025-04047							
P.O. Box 2070		Hobbs,	New	Mexico	88241	-	l				
Reason(s) for Filing (Check proper box New Well Recompletion	Oil	Change in	Dry G	ias 🔲	O	her (Please exp	lain)				
Change in Operator XX If change of operator give name		d Gas	Conde	nede		 					
and address of previous operator	Oryx Ene	ergy Co		P.O. B	ox 2880		Dallas,	Texas	75221-28	180	
II. DESCRIPTION OF WEL	L AND LE	ASE									
								of Lease Lease No. Federal or Fee 034890			
Location Unit Letter	:	661, 1	Feet F	rom The	West Li	ne and	35∡3 _F	eet From The	South		
Section 24 Township 19S Range 36E NMPM, Lea County											
III. DESIGNATION OF TRA	NSPORTE	R OF O	II. AN	ID NATH	DAL CAS						
Name of Authorized Transporter of Oil		or Conden	sale			we address to w	hich approve	t copy of this j	orm is so be s	eni)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Northern Natural Gas					Address (Give address to which approved copy of this form is to be sent) 2223 Dodge Street Omaha, Nebraska 68102						
If well produces oil or liquids, give location of tanks.	Unit						When 7				
If this production is commingled with th IV. COMPLETION DATA	at from any oth	er lease or p	oool, gi	ve comming!	ing order nun	ber:					
Designate Type of Completio	n - (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perfurations								Depth Casing Shoe			
TUBING, CASING ANI					CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
							···				
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE								
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of tol	al volume o		oil and must	be equal to or	exceed top allo	wable for thi	depih or be f	or full 24 hou	7S.)	
	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pres	Tubing Pressure				ite		Choke Size			
Actual Prod. During Test	Oil - Bbis.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL	 							L			
Prod. Test - MCF/D Length of Test					Bbls. Conden	sale/MMCF		Gravity of Condensate			
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
L OPERATOR CERTIFIC	CATE OF	COMPI	JAN	CE				L			
I hereby certify that the rules and regularity by the Division have been complied with and	lations of the C	at Conserva	tion			OIL CON	SERVA	_		N	
is true and complete to the less of my knowledge and belief.					Date ApprovedJUL_ 2 3 '92						
1) Hatel Who					Orig. Signed by						
Signature Vice-President Vice-President					By Paul Kauts Geologia						
Printed Name June 12, 1992	inted Name Title					Title					
Date	, ,,,,,		ione No	,							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.