NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122

Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Eumont Formation Queen County Lea

Initial X Annual ____ Special ____ Date of Test 8-24-56

Company The Texas Company Lease State of N. M. "J" Well No. 3

Unit F Sec. 24 Twp. 19-S Rge. 36-E Purchaser Permian Basin Pipe Line Co.

Casing 5 1/2 Wt. 14 I.D. 5.012 Set at 3565 Perf. ____ To ____

Tubing 2 3/8 Wt. 4.70 I.D. 1.995 Set at 3573 Perf. 3564 To 3567

Gas Pay: From 3565 To 3600 L 3564 xG .670 -GL 2388 Bar.Press. 13.2

Producing Thru: Casing ____ Tubing X Type Well Single
Single-Bradenhead-G. G. or G.O. Dual

Date of Completion: 7-9-54 Packer ____ Reservoir Temp. ____

OBSERVED DATA

CO_2 = 1.68% N_2 = 1.78%

Tested Through (~~Prover~~) (~~Choke~~) (Meter) Type Taps Pipe

No.	Flow Data (~~Prover~~) (Line) Size	(~~Choke~~) (Orifice) Size	Press. psig	Diff. h_w	Temp. °F.	Tubing Data Press. psig	Tubing Data Temp. °F.	Casing Data Press. psig	Casing Data Temp. °F.	Duration of Flow Hr.
SI						1005.2		1005.7		72 1/2
1.	4	2.00	456.7	33.2	71	740.0		852.0		23 3/4
2.	4	2.00	455.3	32.8	70	723.8		832.7		24
3.	4	2.00	451.4	10.5	73	880.5		906.6		23 3/4
4.	4	2.00	442.3	2.9	80	944.5		951.3		24 1/4
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	29.92	124.00	469.9	.9896	.9463	1.042	3,647
2.	29.92	122.80	468.5	.9905	.9463	1.042	3,588
3.	29.92	69.84	464.6	.9877	.9463	1.042	2,035
4.	29.92	36.35	455.5	.9813	.9463	1.038	1,048
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio ____ cf/bbl. Specific Gravity Separator Gas ____

Gravity of Liquid Hydrocarbons ____ deg. Specific Gravity Flowing Fluid ____

F_c ____ $(1-e^{-s})$ ____ P_c 1018.9 P_c^2 1036.2

No.	P_w P_t (psia)	P_t^2	F_cQ	$(F_cQ)^2$	$\frac{(F_cQ)^2}{(1-e^{-s})}$	P_w^2	$P_c^2-P_w^2$	Cal. P_w	$\frac{P_w}{P_c}$
1.	865.2					748.6	289.6		.85
2.	845.9					715.5	322.7		.83
3.	919.8					846.0	192.2		.90
4.	964.5					930.3	107.9		.95
5.									

Absolute Potential: 13,010 MCFPD; n 1.9 (Limited)

COMPANY The TEXAS COMPANY

ADDRESS BOX 1270, MIDLAND, TEXAS

AGENT and TITLE L. I. BAKER, DISTRICT GAS MAN L I Baker

WITNESSED HAROLD E. BARRETT

COMPANY PERMIAN BASIN PIPE LINE COMPANY

REMARKS

This is a retest. Due to poor point alignment and slope (n) in excess of 1.00, the slope (n) was drawn through the high rate of flow with a slope of 1.00 in accordance with the instructions in the Manual.

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w). MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia

P_w = Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t.