

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-04053 ✓
3. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
4. State Oil & Gas Lease No. B-1431-3
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 9
8. Well No. 14
9. Pool name or Wildcat EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location
Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line
Section 25 Township 19S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Underreamed & acidized. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02-23-93 Through 03-02-93

MIRU pulling unit & TOH with rods & pump. Removed tubing head slip assembly, wrap-around and 6" 900 tubing head flange & installed BOP. TOH with 6-5/8" Baker TAC, & 2-7/8" tbg. TIH with a 5-7/8" drill bit. Tagged top of fill at 3,929'. Cleaned out openhole interval from 3,929' to 3,939'. TOH w/bit. Rigged up Schlumberger & TIH with 3-3/8" HLOT, w/no source, GR-CCL. Found TD at 3,933' & casing shoe at 3,808'. Logged from 3,933' to 3,695'. Caliper showed hole size of 5-3/4" to 5-7/8" from 3,816' to 3,920' with minor washouts from 3,920' to 3,930' with a maximum diameter of 6-1/2". TIH with 6-5/8" Elder Model R pkr. Rigged up Pro-Log Wireline & RIH with a 1-3/8" tool string consisting of CCL, injector and detector, located fluid level at 3,587', TD at 3,933' & casing shoe at 3,808'. Pumped 30 bbls. fresh water at 4.9 BPM & 0 pis & decreased injection rate to 1.25 BPM at 0 psi. Pro-Log performed tracer survey. POH & rigged down Pro-Log Wireline. Released pkr. & TOH.

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Suprv. Admin. Svc. DATE 04-13-93

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 393-2144

(This space for State Use)

Orig. Signed by Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE APR 26 1993

CONDITIONS OF APPROVAL, IF ANY:

TIH with a 5-3/4" Smith underreamer, w/PDC cutters. Left bottom of tool string at 3,300'. Rigged up Tri-Cone Bit Service. Established circulation w/2400 CFM air & 16 GPM water at 450 psi. Underreamed openhole interval from 3,815' to 3,939' with an average rate of penetration of 25.6 fr./hr. Circ. clean on bottom for 30 min. Rigged down Tri-Cone Bit Service. TOH w/5-3/4" Smith underreamer. Rigged up Schlumberger & RIH w/GR-CCL-LDT-CNL tools. Schlumberger found TD at 3,933', indicated 6' of fill in openhole. Logged from 3,927' to 3,522'. Caliper log showed a hole diameter greater than 8", w/an average of 8.5". TIH w/a 6-5/8" Elder Model R pkr. & set at 3,779'. Rigged up Knox Services & acidized open hole fr. 3,808' to 3,939' w/3000 gals. 15% NEFE DI HCL acid & 3% Champion DP-77MX, using 1000# rock salt in 24 bbls. 70# gelled brine water as a diverting agent. Swabbed well. Jarrel Service RIH with tandem pressure bombs. Rigged down Jarrel Service. Released pkr. & reset pkr. at 3,683'. Rigged up Pro-Log Wireline & RIH with 1-3/8" OD CCL-injector detector. Performed tracer survey in openhole interval with fluid losses. POH & rigged down Pro-Log Wireline. Released pkr. & TOH. TIH with 6-5/8" Baker Tubing Anchor Catcher & 2-7/8" tbg. Removed BOP & installed 6" 900 tubinghead flange, wraparound and slip assembly. Set TAC at 3,683', with 14,000# tension. Set SN at 3,915'. TIH w/pump & rods. Loaded tbg. w/fresh water & checked pump action. RDPU, cleaned location & resumed prod. well.

Test of 03-17-93: 33 BO, 93 BW, & 30 MCFGPD in 24 hours.