| NO. OF COPIES RECEIVED  | !  |  |
|---|--|--|
| DISTRIBUTION  | <b>-</b>   | Form C-103 Supersedes Old                      |
| DISTRIBUTION  |  | C-102 and C-103                                |
| SANTA FE  | NEW MEXICO OIL CONSERVATION COMMISSION   | Effective 1-1-65                               |
| FILE  |  |  |
| u.s.g.s.  | Agy 2 0 cs 7.41 '67  | 5a. Indicate Type of Lease                     |
| LAND OFFICE   | 100 ( 0 0 10 0)  | State Fee.                                     |
| OPERATOR  |  | 5, State Oil & Gas Lease No.                   |
|   | <b>-</b>   | B-1431   |
| SLIND   | PY NOTICES AND REPORTS ON WELLS  |  |
| (DO NOT USE THIS FORM FOR PI  | RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)  |  |
| •   |  | 7. Unit Agreement Name                         |
| OIL GAS WELL WELL   | OTHER•   |  |
| Name of Operator  | O'HER-   | 8, Farm or Lease Name                          |
|   | sharalawa Camana Adam  | CL.A. MMM                                      |
| . Address of Operator   | troleum Corporation  | 9. Well No.                                    |
| ·   | 660 Habba Was Marries  | 4  |
| Location of Well  | 568 - Hebbs, New Mexico  | 10. Field and Pool, or Wildcat                 |
| . Location of well  | ##   | 10. I leid did Pool, of wilded                 |
| UNIT LETTER   | 660 FEET FROM THE SOUTH LINE AND 1980 FEET FRO   | Monument                                       |
|   |  |  |
| THE West LINE, SECT   | TION 25 TOWNSHIP 19-8 RANGE 36-B NMPN  |  |
|   |  |  |
|   | 15. Elevation (Show whether DF, RT, GR, etc.)  | 12. County                                     |
|   | 36281 DF   | In Allinin                                     |
| 6. Check  | Appropriate Box To Indicate Nature of Notice, Report or O  | ther Data                                      |
|   |  | IT REPORT OF:                                  |
| NOTICE OF   | THEN TON TO: SUBSEQUEN   | II REPORT OF.                                  |
|   |  |  |
| PERFORM REMEDIAL WORK   | PLUG AND ABANDON REMEDIAL WORK   | ALTERING CASING                                |
| TEMPORARILY ABANDON   | COMMENCE DRILLING OPNS.  | PLUG AND ABANDONMENT                           |
| PULL OR ALTER CASING  | CHANGE PLANS CASING TEST AND CEMENT JOB  | F  |
|   | <b>!</b>   | I I  |
|   | OTHER  |  |
| Describe Proposed or Completed (  | Operations (Clearly state all pertinent details, and give pertinent dates, including   | g estimated date of starting any proposed      |
| Describe Proposed or Completed (work) SEE RULE 1703.  Kille tubin             |  | Ram packer and cker at 3671                    |
| Describe Proposed or Completed ( work) SEE RULE 1103.  Kille tubin with No ch | Operations (Clearly state all pertinent details, and give pertinent dates, including and well with refined oil. Replaced tubing head. The testing tubing on trip in with 5000%. Set partirected water as packer fluid. Subbed and ref  | Ram packer and<br>oker at 3671                 |
| Describe Proposed or Completed ( vork) SEE RULE 1103.  Kille tubin with No ch | Operations (Clearly state all pertinent details, and give pertinent dates, including and well with refined oil. Replaced tubing head, ag testing tubing on trip in with 5000%. Set particular as packer fluid. Subbed and remange in producing status.   | Ram packer and<br>oker at 3671                 |
| Describe Proposed or Completed ( work) SEE RULE 1103.  Kille tubin with No ch | Operations (Clearly state all pertinent details, and give pertinent dates, including and well with refined oil. Replaced tubing head, ag testing tubing on trip in with 5000%. Set particulated water as packer fluid. Sambbed and remange in producing status.  On above is true and complete to the best of my knowledge and belief. | Ran packer and eker at 3671° sumed preduction. |
| Describe Proposed or Completed ( vork) SEE RULE 1103.  Kille tubin with No ch | Operations (Clearly state all pertinent details, and give pertinent dates, including and well with refined oil. Replaced tubing head, ag testing tubing on trip in with 5000%. Set particular as packer fluid. Subbed and remange in producing status.   | Ran packer and eker at 3671° sumed preduction. |