

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	18	18	Cellar and substructure.
18	152	134	Caliche, clay and sand.
152	192	40	Broken red bed and sand.
192	210	18	Red beds. Set 208' of 12 1/2" csg. w/ 150 sacks.
210	851	641	Red bed, sand and shells.
851	988	137	Red bed and anhydrite.
988	1094	106	Red rock and shells.
1094	1108	14	Red rock.
1108	1151	43	Red rock and anhydrite.
1151	1232	81	Anhydrite. Top of anhydrite 1108'.
1232	1354	122	Salt and anhydrite.
1354	1575	221	Salt, anhydrite, and potash.
1575	1824	249	Salt and anhydrite.
1824	1854	30	Anhydrite and potash.
1854	2387	533	Salt and anhydrite with streaks of potash.
2387	2410'	23	Anhydrite.
2410	2422	12	Anhydrite and streaks of salt.
2422	2704	282	Anhydrite. Set 2484' of 8-5/8" csg. w/ 500 sacks.
2704	2842	138	Anhydrite and lime. Top of lime 2690'.
2842	2926	84	Anhydrite and
2926	3295	369	Anhydrite and lime.
3295	3495	200	4 Gray lime.
3495	3524	29	Sandy lime.
3524	3624	100	Gray lime.
3624	3642	18	Sandy lime.
3642	3668	26	Grad gray lime.
3668	3696	28	Brown lime,
3696	3728	32	Sandy lime. Top of pay 3622'.
3728	3890	162	Gray lime. Set 3808' of 6-5/8" csg. w/ 100 sacks
3890	3939	49	Broken lime.

Ran 3932' of 2 1/2" upset tubing. Swabbed well in and then Acidized with 2000 gallons of Dowell X acid. Acid set six hours and the well was swabbed in and flowed 915 barrels oil on 9 hour test. Or hourly average of 101 barrels per hour.