RMV'D. STRIPPER HEAD & TIH W/7 JTS. TBG. TAGGED @ 4,044'. TOH W/132 JTS. TBG., SN, & SONIC HHAMMER. MONK PIPE TST'G MIRU. TIH W/8 JTS. TBG., FULLBORE PKR., SN & 123 JTS. TBG. HYDROTESTED TBG. TO 5,000# ON TIH. TOH W/8 JTS. TBG. OE @ 3,793'. MONK PIPE TST'G. RDMO. TIH W/8 JTS. TBG. TBG. O.E. @ 4,043'. PUMPED 35 BBLS. FW & BROKE CIRC. KNOX SVCS. MIRU. BROKE CIRC. & SPOTTED 300 GALS. 15% NEFE DI HCL ACID @ 4,043'. PULLED 7 JTS. 2-7/8" TBG. SET PKR. @ 3,575'. SPOTTED ACID TO PKR., CLOSED PKR. BY-PASS & PRESS. CSG. TO 700#. CSG. WOULD NOT HOLD. REVERSED OUT 20 BBLS. ACID & RELEASED PKR. PULLED 1 JT. 2-7/8" TBG. & RESET PKR. @ 3,546'; TBG. O.E. @ 3,799'. AGAIN SPOTTED ACID TO PKR., CLOSED BY-PASS, & PRESS'D. CSG. TO 760#. ACIDIZED O.H. FR. 3,817'-4,045' W/7,000 GALS. 15% NEFE DI HCL ACID W/1.5% KS-SOL MICELLAR SOLVENT & DROPPED 3,500# ROCK SALT MIXED IN BRINE GEL AS DIVERTER. PUMPED 6 BBLS. @ 2.0 BPM & INJ. PRESS. INC. TO 1,800#. AVG. INJ. RATE WAS 3.7 BPM @ 2.650# P.P. MAX. INJ. RATE WAS 4.0 BPM @ 2,970# PUMP PRESS. FLUSHED W/35 BBLS. WATER @ 3.9 BPM @ 2,750#. KNOX SVCS. RDMO. OPENED WELL TO FRAC TANK & FLOWED BACK 46 BBLS. WATER & DIED. RU SWAB EQUIPMENT. SWABBED WELL. RD SWAB EQUIP. FOUND 90# TBG. & 0# CSG. PRESS. RU SWAB EQUIP. SWABBED WELL. RD SWAB EQUIP. RELEASED PKR. TIH W/8 JTS. 2-7/8" TBG. & TAGGED @ 4.044'. TOH L.D. W/123 JTS. 2-7/8" TBG., SN, 6-5/8" FULLBORE PKR. & 8 JTS. 2-7/8" TBG. CHG'D. BOP RAMS FR. 2-7/8" TO 2-3/8". TIH W/REPAIRED 6-5/8" ARROWSET 1-XS PKR. W/1.50" "F" NIPPLE, 5-1/2" X 2-3/8" X 1.50" "T-2" ON-OFF SKIRT, 118 JTS. 2-3/8" POLYTHYLENE LINED (BANDERA(TBG., & BREECH-LOC MANDRAL. SET & GOT OFF PKR. @ 3,726'. DISPLACED & CIRC. WELLBORE W/155 BBLS. FW & T-2264 CORROSION INHIBITOR MIXED. GOT ON PKR. & LANDED TBG. IN BREECH-LOC HANGER W/10.000# TENSION. ND 6" 900 BOP. PRESS'D. CSG. TO 540# FOR 10 MINS. & RELEASED PRESS. 'D. TBG. TO 1.600# & BLEW PUMP OUT PLUG. INSTALLED 7-1/16" 3M NATIONAL INJ. TREE. CI. ALLOW PKR. FLUID TO WARM & STABILIZE. PRESS. TST'D. CSG. TO 560# & CHARTED 30 MIN. TST. NOTE: NMOCD NOTIFIED BUT NO WITNESS ON LOCATION DURING TST. NU INJ. LINE TO WELLHEAD. TYLER WELL SVC. & STAR TOOL RD & CLEANED LOCATION. MOVED OUT.

NOTE: INJECTING WATER ON 64/64 CHOKE SETTING @ 597# TUBING PRESS. & 321 BPD INJ. RATE.