

MEXICO OIL CONSERVATION COMMISSION

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DUPLICATE

MISCELLANEOUS REPORTS ON WELLS

OIL CONSERVATION COMMISSION
DISTRICT OFFICE

Submit this report in duplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Plugging Back and Re-Completing as Gas Well -	X

February 11, 1952

Monument, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation State **"T"** Well No. **3** in the
 Company or Operator Lease
SE/4, NW/4 of Sec. **25** T. **19-S** R. **36-E**, N. M. P. M.,
Undesignated Pool **Lea** County.

The dates of this work were as follows: **February 9, to February 13, 1952**

Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on **February 9, 1952**, 19.....

and approval of the proposed plan was (~~received~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

4030' Total Depth - 3804' Plug Back Depth. Set Bridging Plug at 3810', dumped cement and plugged back to 3804'. Perforated 6-5/8" csg. from 3413' to 3488 with 4 Jet shots per foot. Treated perforations with 250 gals/Acid. Swabbed hole dry and perforated 6-5/8 casing from 3527' to 3605' W/4 Jet shots per foot. Treated W/500 gals 15% LST Acid. Swabbed 119 bbl water in 10-3/4 hours. Gas Vol 1,512,000 cu ft p/d on 32/64" Choke. Perforated 6-5/8" Csg. W/4 Jet Shots per foot from 3625' to 3675' & treated with 250 gallons 15% LST Acid. Swabbed well dry and tested gas flow as follows:

20/64" Choke	1,705,400 cu ft p/d
25/64"	2,241,000 "
32/64"	2,877,400 "
3/4 "	3,217,300 "

Witnessed by **E. E. Shirley** **Amerada Petroleum Corporation** **Farm Boss**
 Name Company Title

APPROVED:
 OIL CONSERVATION COMMISSION

Roy Yacknowitz
 Name
 Title

I hereby swear or affirm that the information given above is true and correct.

Name *[Signature]*
 Position **Assistant District Superintendent**
 Representing **Amerada Petroleum Corporation**
 Company or Operator
 Address **Drawer D, Monument, New Mexico**

Date

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