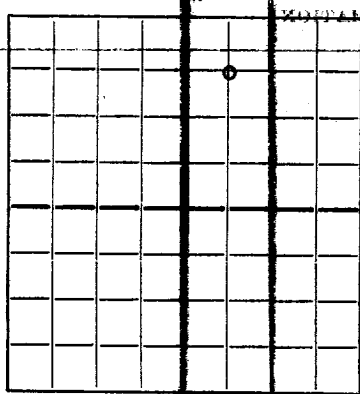


NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

DUPLICATE



AREA 640 ACRES  
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE.

Gulf Oil Corporation Company or Operator  
Graham State C Lease  
Well No. 5 in NW NE of Sec. 25, T. 19S  
R. 36E, N. M. P. M., Monument Field, Lea County.  
Well is 660 feet south of the North line and 660 feet west of the East line of NW NE  
If State land the oil and gas lease is No. A-1543 Assignment No.  
If patented land the owner is Address  
If Government land the permittee is Address  
The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma  
Drilling commenced July 16th, 1936 Drilling was completed August 16th, 1936  
Name of drilling contractor Loffland Bros. Address Tulsa, Okla.  
Elevation above sea level at top of casing 3678' feet.  
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3800' to 4000' No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from No record - Rotary hole to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	32	8	Lapwld.	272'	?			
7-5/8	26 & 22#	8	Lapwld.	1305'	?			
5-1/2	17#	10	Lapwld.	3809'	?			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	272'	250	Halliburton		
9-7/8	7-5/8	1305'	300	Halliburton		
6-3/4	5-1/2	3809'	1100	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4000' feet, and from feet to feet  
Cable toops were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing August 16th, 1936  
The production of the first 6 hours was 225 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be  
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller  
Driller  
Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 28th, Tulsa, Oklahoma August 28, 1936  
day of August, 1936  
Notary Public  
Name: [Signature] Position: General Superintendent  
Representing: Tulsa, Oklahoma  
Company or Operator  
Address

My Commission expires March 16, 1940

FORMATION RECORD

NO. 10000

FROM	TO	THICKNESS IN FEET	FORMATION
0	35		surface
	240		sand calcchi
	533		red bed
	1220		red bed, shells
	1335		anhydrite
	1637		salt & anhydrite shells
	1647		anhydrite
	1779		salt & anhydrite
	2150		salt & anhydrite shells
	2342		salt & anhydrite
	2450		salt
	2490		anhydrite
	2500		salt
	2527		anhydrite
	2538		salt
	3006		anhydrite
	3091		anhydrite & lime
	3175		anhydrite
	3251		anhydrite & lime
	3327		lime
	3400		anhydrite
	3650		lime
	3665		showing gas
	3744		lime
	3783		lime, hard
	4000		lime
	4000		TOTAL DEPTH