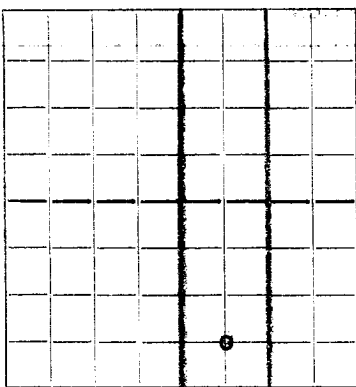


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Graham State C

Company or Operator

Lease

Well No. 6 in SW SE of Sec. 25, T. 19S

R. 36E, N. M. P. M., Monument Field, Lea County.

Well is 660 feet south of the North line and 660 feet west of the East line of SW SE

If State land the oil and gas lease is No. A-1543 Assignment No.

If patented land the owner is, Address

If Government land the permittee is, Address

The Lessee is Gulf Oil Corporation, Address Tulsa, Oklahoma

Drilling commenced July 22nd, 1936 Drilling was completed August 20th, 1936

Name of drilling contractor Loffland Bros., Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3631' feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3815' to 3998' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No record - Rotary hole to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
10-3/4	32	8	Lapwld.	277'	?				
7-5/8	22	8	Lapwld.	1196'	?				
5-1/2	17	10	Lapwld.	3807'	?				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	277'	250	Halliburton		
9-7/8	7-5/8	1196'	300	Halliburton		
6-3/4	5-1/2	3807'	300	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3998 feet, and from feet to feet

Cable toops were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing August 17th, 1936

The production of the first 4 hours was 177 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller , Driller

, Driller , Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 28th.

Tulsa, Oklahoma August 28th, 1936

day of August, 1936

Name *A. J. Sanderson*

Position General Superintendent

Representing Gulf Oil Corporation

Notary Public

Company or Operator.

My Commission expires *March 16, 1940*

Address Tulsa, Oklahoma

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	70		caliche
	230		shells
	312		red bed
	590		red bed & shells
	895		red bed & sand
	940		shale & shells
	1075		red rock
	1120		red rock & shells
	1235		anhydrite
	1392		anhydrite & salt
	1486		anhydrite
	1748		salt
	2063		salt & anhydrite
	2184		anhydrite
	2328		salt
	2435		anhydrite
	2569		lime
	2730		anhydrite, gyp
	2952		lime
	3037		lime sandy
	3398		lime
	3998		TOTAL DEPTH